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# **Progress and current challenges for CO<sub>2</sub> capture materials from ambient air**

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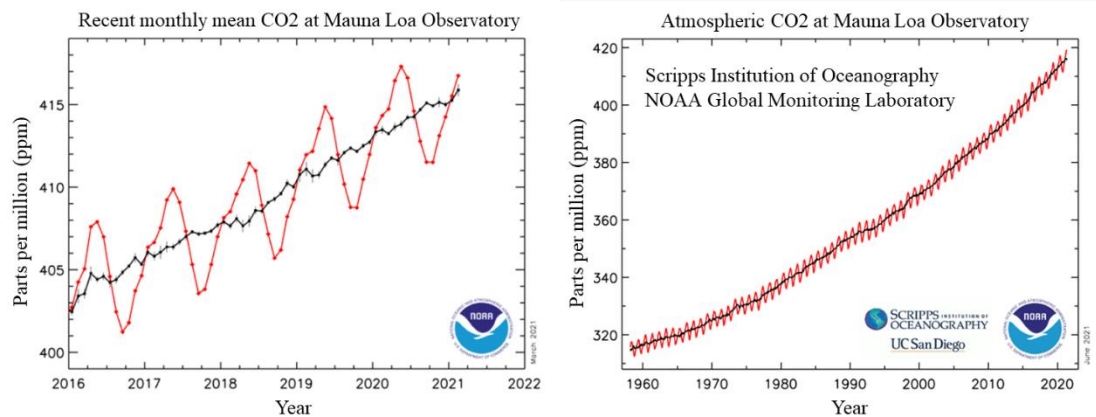
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**Abstract:** As a major component of greenhouse gases, excessive carbon dioxide (CO<sub>2</sub>) in the atmosphere can affect human health and ecosystems. Therefore, the capture and transformation of CO<sub>2</sub> has attracted extensive attention in academic circles in recent years. Direct air capture (DAC) of CO<sub>2</sub> is a technology developed in recent years that can capture and collect CO<sub>2</sub> directly from the ambient air, which is a potential negative CO<sub>2</sub> emission technology. Currently, DAC technology is being promoted worldwide. Therefore, given the lack of a timely review of the latest developments in DAC technology, an appropriate and timely summary of this technology and a comprehensive understanding of it is necessary. In this paper, we review the research progress of adsorbent materials for directly capturing CO<sub>2</sub> from ambient air in recent years, including liquid-based adsorbent, solid adsorbent, and moisture-swing adsorbent. How their chemical composition, structure, morphology, modification method affects their performance and long-term use is thoroughly discussed. In addition to efficient CO<sub>2</sub> adsorption properties, designing low-cost sustainable materials is critical, especially for practical applications. Therefore, the technical and economic evaluation of CO<sub>2</sub> adsorbents directly capturing from ambient air is reviewed. This review is of great significance for researchers to fully understand the development status and future trends of direct capture of CO<sub>2</sub> from ambient air.

**Keywords:** Direct air capture of CO<sub>2</sub>, CO<sub>2</sub> capture material, capture performance, technical and economic evaluation

## 1 Introduction

Carbon dioxide (CO<sub>2</sub>), mainly emitted by burning fossil fuels and other human social activities, is one of the most important greenhouse gases.<sup>[1]</sup> As measured by NOAA, the global surface average for CO<sub>2</sub> concentration increased from 280 ppm to 411.75 ppm in December 2019, and close to 417 ppm in February 2021.<sup>[2]</sup> The average concentration of CO<sub>2</sub> in the global atmosphere in recent years is shown in Figure 1. The current rise in atmospheric CO<sub>2</sub> concentration is unprecedented in recent history and poses serious challenges to the environment, including global warming, ocean acidification, air pollution and rising sea levels, etc.<sup>[3]</sup> These serious negative consequences require us to take action as soon as possible to decrease CO<sub>2</sub> emissions.



**Figure 1.** The graph of CO<sub>2</sub> concentration growth in the atmosphere.<sup>[2]</sup>

At present, a lot of research work has been done on capturing CO<sub>2</sub> from large point sources, including the use of liquid absorbents (e. g. liquid amine, ionic liquid) and solid adsorbents (e. g. lithium silicate, MOFs) to capture CO<sub>2</sub> emitted from large point sources.<sup>[4, 5]</sup> According to the

IPCC, by 2050, CO<sub>2</sub> emissions must be reduced by 30% to 85% in order to stabilize the volume of CO<sub>2</sub> in the atmosphere at between 350~440 ppm. After 2050, CO<sub>2</sub> emissions must continue to fall to near zero to fully stabilize atmospheric CO<sub>2</sub> concentrations.<sup>[3]</sup> Thus, even if all CO<sub>2</sub> emissions from point source emissions were captured and collected, developed countries would not be able to achieve an 80% reduction in CO<sub>2</sub> emissions by 2050. It is equally important to reduce CO<sub>2</sub> emissions other than those from concentrated sources, and air capture technology offers an option to address these emissions.<sup>[6]</sup> Capturing CO<sub>2</sub> from the atmosphere was first reported by Lackner in 1999 as a way to mitigate climate change.<sup>[7]</sup> Like traditional CCUS technology, DAC also involves long-term storage of CO<sub>2</sub>, but unlike traditional CCUS, DAC captures CO<sub>2</sub> directly from the atmosphere, thereby controlling global atmospheric concentration, rather than controlling large-scale fixed points waste gas flow from a pollution source (such as a power plant). DAC could eliminate residual emissions from point source capture and can act as insurance against CO<sub>2</sub> leakage, which could also provide a better option for dealing with emissions from mobile and dispersed sources such as cars and aircraft.<sup>[6]</sup> The inherent advantages of DAC make it a promising technology to mitigate climate change. Techniques for capturing CO<sub>2</sub> from large point sources have been extensively studied over the past few decades, but there have been relatively few studies on capturing CO<sub>2</sub> directly from ambient air, with only about 200 publications from 2000 to 2020. Given the seriousness of the global climate change, it is believed that this research needs to be scaled up imminently. There is a lot of research to be undertaken in terms of novel materials and economically viable air capture technologies.

DAC technology has been extensively explored in various literature by means of capturing CO<sub>2</sub> from the ambient air.<sup>[8, 9]</sup> Over the past two decades, there has been a steady increase in publications on DAC. Especially in the past five years, a lot of novel adsorbents have been developed and applied to capture CO<sub>2</sub> directly from ambient air.<sup>[10-12]</sup> Therefore, we believe that it is important to timely update these adsorbents that directly capture CO<sub>2</sub> from the ambient air, which will benefit both academic and industrial researchers. So far, some researchers have reviewed the application of adsorbent materials in the field of DAC. For instance, in 2016, Sanz-Pérez et al.<sup>[9]</sup> comprehensively reviewed the history of the DAC field, along with a detailed description of the use of chemical absorbents in this application. In 2019, Shi et al.<sup>[13]</sup> published a good review on the study of CO<sub>2</sub> directly captured from air by solid adsorbents, which were divided into physical adsorption, chemical adsorption and humidified adsorption according to the adsorption mechanism.

In this paper, it comprehensively reviews the research progress of liquid absorption materials, solid adsorption materials, moisture-swing adsorption materials, and other novel materials in the field of DAC in recent years. In addition, this article also summarizes the latest developments in the combination of some adsorbents and catalysts to capture CO<sub>2</sub> and convert it into other energy substances. At the end of the review, the technical and economic feasibility and future development prospects of CO<sub>2</sub> adsorption materials for direct air capture were also summarized and discussed.

## **2 Liquid-based CO<sub>2</sub> absorbents**

Previous studies have shown that DAC is theoretically possible.<sup>[6, 14-16]</sup> Capturing CO<sub>2</sub> directly

from the ambient air requires large contact surfaces with a high affinity and selectivity for CO<sub>2</sub>. Back in the 1930s, some researchers have investigated packed tower processes that use alkaline solution to capture CO<sub>2</sub> from air, although the purpose of that research was not to mitigate climate change.<sup>[17-19]</sup> Until 1999, the concept of DAC was formally proposed by Lackner.<sup>[7]</sup> To date, DAC systems generally use a strong alkaline aqueous solution such as NaOH<sup>[20-22]</sup> or Ca(OH)<sub>2</sub><sup>[23]</sup>, KOH<sup>[24]</sup> that reacts with CO<sub>2</sub> to generate carbonated salts. Although DAC of CO<sub>2</sub> is close to commercial feasibility, sodium or potassium hydroxide absorbing CO<sub>2</sub> to form carbonate often requires high regeneration energy. In order to obtain more efficient and sustainable absorbents, researchers have been working on the development of other new liquid-based absorbents for capturing CO<sub>2</sub>. A detailed review is to be focused on the current progress on liquid-based CO<sub>2</sub> capture materials, including aqueous hydroxide absorbents, liquid amine-based absorbents, ionic liquids-based absorbents and phase-changing absorbents.

## **2.1 Aqueous hydroxide absorbents**

### **2.1.1 Research progress and current challenges of aqueous hydroxide absorbents**

DAC is widely regarded as a promising solution to achieve negative emissions, and it has been fully demonstrated that the technology of using alkaline solutions as CO<sub>2</sub> absorbents is feasible.<sup>[25]</sup> Ca(OH)<sub>2</sub> was first used to capture CO<sub>2</sub> directly from air to mitigate climate change.<sup>[7]</sup> The Ca(OH)<sub>2</sub> solution absorbs CO<sub>2</sub> from the air and reacts to produce CaCO<sub>3</sub>. The CaCO<sub>3</sub> is then directly separated and dried, and calcined at a temperature higher than 700 °C to form CaO and release CO<sub>2</sub>. Ca(OH)<sub>2</sub> is finally regenerated by the hydration of CaO.

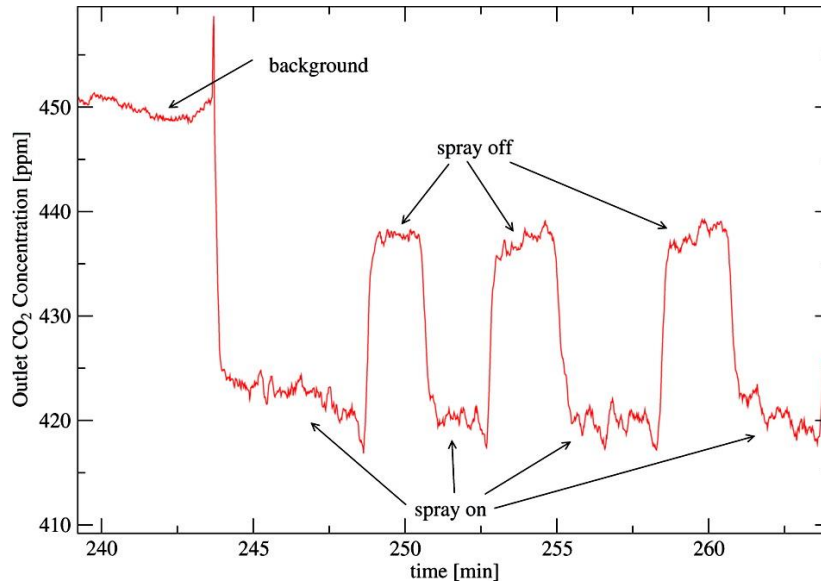
Because the  $\text{Ca}(\text{OH})_2$  solution has a high binding energy with  $\text{CO}_2$ , a large amount of binding energy causes most of the energy of the process to be input into the regeneration process of the adsorbent.<sup>[9]</sup> The energy required for calcining  $\text{CaCO}_3$  is  $179.2 \text{ kJ mol}^{-1}$ . Although  $\text{Ca}(\text{OH})_2$  shows excellent performance in capturing  $\text{CO}_2$  ( $\text{CO}_2$  capture capacity can reach  $16.2 \text{ mmol g}^{-1}$ ), the high energy consumption and other deficiencies in the regeneration process have led to future research improvements focusing on reducing regenerative energy consumption and identifying better adsorbents.

Moreover,  $\text{NaOH}$  as a strong alkaline solution, also has a strong binding of  $\text{CO}_2$ , like  $\text{Ca}(\text{OH})_2$  is also suitable for direct capture of low concentrations of  $\text{CO}_2$  from the ambient air.<sup>[26]</sup> The product of the reaction of  $\text{NaOH}$  with  $\text{CO}_2$  is  $\text{Na}_2\text{CO}_3$ , which is highly soluble in water. The reaction of  $\text{Na}_2\text{CO}_3$  with  $\text{Ca}(\text{OH})_2$  causes the regeneration of  $\text{NaOH}$  in the caustic process and the formation of  $\text{CaCO}_3$ . The subsequent calcination of  $\text{CaCO}_3$  still requires a large amount of energy. It's worth noting that water loss is also a significant energy loss during this process, the  $\text{Ca}(\text{OH})_2$  needs to be regenerated by hydration in order to complete the cycle and the  $\text{CaCO}_3$  must be dried before calcination.<sup>[9, 27, 28]</sup>

The disadvantages of the  $\text{CO}_2$  capture system with  $\text{NaOH}$  and  $\text{Ca}(\text{OH})_2$  solutions as adsorbents mentioned above, i.e., high regenerative energy, low solubility of  $\text{Ca}(\text{OH})_2$  and water loss during regeneration, are related to the characteristics of the adsorbent.<sup>[29, 30]</sup> Based on these considerations, the development of new-type adsorbents has attracted extensive attention of scholars. However, due to the strong  $\text{CO}_2$  binding properties of alkaline hydroxides, some studies



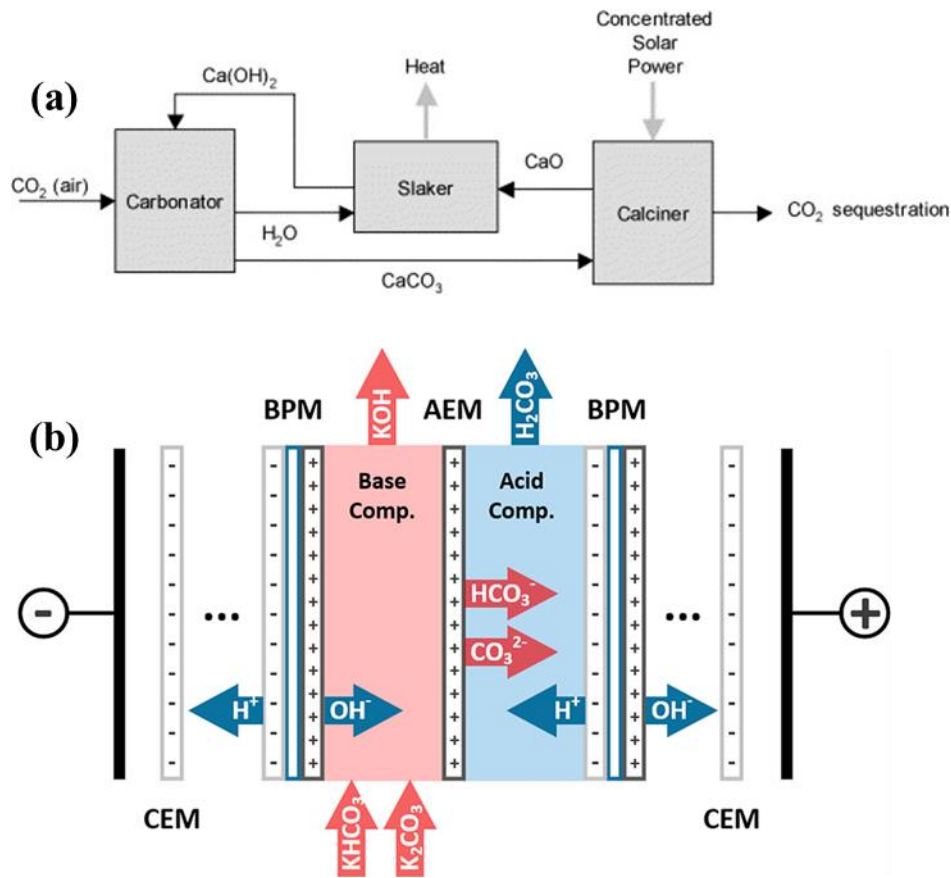
have focused on exploring more efficient and lower cost CO<sub>2</sub> capture systems to eliminate these shortcomings.<sup>[22, 31]</sup> The design of air-liquid contactor will help economic and energy assessment. Large convection towers and packed towers are the most commonly proposed designs.<sup>[32]</sup> Baciocchi et al.<sup>[27]</sup> studied the packed tower equipped with Sulzer Mellapak 500Y packing, using 2M NaOH solution to capture CO<sub>2</sub> from the ambient air. However, Zeman et al.<sup>[33]</sup> chose a chamber filled with filler material, using a 1M NaOH solution to capture CO<sub>2</sub> from the ambient air with CO<sub>2</sub> concentration of 380 ppm and demonstrated the importance of water loss. Moreover, Stolaroff et al.<sup>[34]</sup> investigated the feasibility of the spray tower and built a prototype contactor to measure the CO<sub>2</sub> captured by the NaOH spray, CO<sub>2</sub> was adsorbed on the wall by NaOH solution. Compared with the inlet, the CO<sub>2</sub> concentration at the exit decreased (as shown in Figure 2). Considering only the spray effect, the absorption rate of CO<sub>2</sub> was 3.7 mmol L<sup>-1</sup> of solution per pass. Spray provides a large surface area for CO<sub>2</sub> contact with the absorbent.<sup>[9]</sup> In addition, the use of spray can also avoid the cost of building large packed towers, but the generation of spray can also cause energy loss, especially water loss. However, these shortcomings can be eliminated by increasing the concentration of the solution and reducing the flow rate, and the cost can be significantly reduced if the appropriate fine spray nozzle is used.



**Figure 2.** CO<sub>2</sub> concentration at outlet of packed tower.<sup>[35]</sup>

Others have also examined the regeneration process of absorbents in order to find a low energy consumption regeneration method. Nikulshina et al.<sup>[23, 36]</sup> proposed a new type of solar thermochemical cycle that use Ca(OH)<sub>2</sub> to capture CO<sub>2</sub> from the ambient air and at the same time use a solar calciner for CaCO<sub>3</sub> calcination. The solar-powered calcination process avoids pollutants such as greenhouse gases that are produced during fossil-fuel driven. The reaction process is shown in Figure. 3a. The ambient air, containing 500 ppm CO<sub>2</sub>, is drawn from the atmosphere into the carbonator at 25 °C. This is similar in design to the cooling tower, where the CO<sub>2</sub> absorption reaction takes place. The solid product of the reaction is CaCO<sub>3</sub>, which is transported to a calcining furnace, which is thermally decomposed into CO<sub>2</sub> and CaO. The high temperature of this endothermic reaction is provided by concentrated solar energy. It should be noted that the cost of this process is high, with solar production of CaO costing between \$128 and \$157 per ton, roughly

double the current price of conventional lime, but solar production can avoid up to 95% of the greenhouse gas emissions from fossil fuel production.<sup>[37]</sup> Mahmoudkhani and Kenith proposed a titanate cycle that required half the energy of the traditional caustic process.<sup>[32]</sup> Using electrochemical system to regenerate the absorbent is also a feasible way. For instance, Sabatino et al.<sup>[24]</sup> proposed a bipolar membrane electro dialysis method for the solvent regeneration with a thermodynamic energy consumption of  $236 \text{ kJ}\cdot\text{mol}^{-1} \text{ CO}_2$ , the mechanism is shown in Figure 3b. With the current situation of ion-exchange membrane and energy prices, it may be difficult to become a competitive DAC technology. Moreover, Shu et al.<sup>[38]</sup> proposed an  $\text{H}_2$ -recycling electrochemical system that regenerates the alkaline absorbents from DAC and produces a high-purity stream of  $\text{CO}_2$  gas. The model simulation results show that the energy consumption of the system can be as low as  $164 \text{ kJ}\cdot\text{mol}^{-1}$  after further optimization.



**Figure 3.** (a) A solar thermochemical cycle by using concentrate solar energy to capture CO<sub>2</sub> from the air.<sup>[23]</sup> (b) The ionic reactions which describe the CO<sub>2</sub> absorption mechanism.<sup>[24]</sup>

As an alkaline solution, KOH also has excellent CO<sub>2</sub> absorption performance, and its CO<sub>2</sub> adsorption capacity can get 17.8 mmol g<sup>-1</sup>. However, KOH is more expensive than NaOH and Ca(OH)<sub>2</sub>, so there are relatively few studies on using KOH solution to absorb CO<sub>2</sub>. Bandi et al.<sup>[39]</sup> investigated the use of KOH to absorb CO<sub>2</sub> from air in a 2 m packed column, acidified the resulting K<sub>2</sub>CO<sub>3</sub> solution with KHSO<sub>4</sub> to recover CO<sub>2</sub>, and regenerated the absorber solution through an electrodialysis unit. Stucki et al.<sup>[40]</sup> used a microporous hollow fiber membrane loaded KOH solution to capture CO<sub>2</sub> from the air, and then desorbed CO<sub>2</sub> by electrolysis K<sub>2</sub>CO<sub>3</sub>. The fiber

membrane provides a huge specific surface area for the contact between KOH solution and CO<sub>2</sub>. In addition, Keith et al.<sup>[41]</sup> described the process of capturing CO<sub>2</sub> from the air in an industrial plant. The process captures 10,000 tons of CO<sub>2</sub> per year over a continuous process using a KOH absorbent coupled to a Ca(OH)<sub>2</sub> recovery loop.

### **2.1.2 Summary and outlook of liquid aqueous hydroxide absorbents**

In summary, it is very important to have a baseline design for packed towers, using hydroxide solutions to capture CO<sub>2</sub>. The cost and complexity of regenerative systems and water loss remain major challenges to the large-scale development of CO<sub>2</sub> capture systems using hydroxide aqueous solutions. Methods of removing CO<sub>2</sub> from the ambient air with hydroxide solutions are still being studied. High energy requirements and high regeneration temperatures are urgent problems to be solved in its practical application. Currently, improved baseline processes and regeneration systems have emerged, but the technology needs to be further improved if it is to be practical. The use of renewable energy and membrane electrodialysis to regenerate the absorbent is a feasible method on a laboratory scale. In the current situation of ion exchange membrane technology and renewable energy, this technology may not have a competitive advantage compared with traditional absorbent regeneration technology. However, with the further development of technology or better process design may change this situation. However, the current research focus is still on the baseline design of the system and the development of low energy consumption and economically viable absorbent regeneration technologies.

## **2.2 Liquid amine-based absorbents**

Aqueous amine is diffusely used as CO<sub>2</sub> absorbent due to its high absorption rate, low viscosity, large CO<sub>2</sub> capacity and high chemical stability, as well as low cost.<sup>[42]</sup> Amine scrubbing with alkanolamines (typically MEA, DEA) is considered to be the most mature and economical CO<sub>2</sub> capture technology for industrial processes and has been well proven in larger emission sources.<sup>[43-45]</sup> Aqueous amine have been used since 1930 to remove CO<sub>2</sub> from flue gas and is still considered a viable technology.<sup>[46]</sup> Prior to 2010, there were no reports on the use of aqueous amine to remove CO<sub>2</sub> directly from the ambient air. However, due to the high reactivity of chemisorption, amine-based absorbents have great advantages in capturing CO<sub>2</sub> in ultra-diluted CO<sub>2</sub> streams. Since 2011, efforts have been made to explore their applications in DAC.<sup>[47]</sup> However, this process has a number of problems, such as amine degradation, high regenerative energy, and equipment corrosion, etc.<sup>[48]</sup> Based on these considerations, the current research on amine-based absorbents for capturing CO<sub>2</sub> directly from ambient air focuses on the development of liquid amine-based absorbents, the impregnation of amines on porous materials, and the use of amine solvents to capture CO<sub>2</sub> directly from the ambient air and convert it into other valuable chemicals like methanol, formic acid.<sup>[34, 49, 50]</sup> The research progress of liquid amine-based absorbents will be comprehensively reviewed in this session. Studies of amine-impregnated porous materials will be described in detail in Sections 3.

### **2.2.1 Screening of amine absorbents suitable for DAC system**

Recently, many scholars are developing novel amine-based absorbents to combine the most efficient CO<sub>2</sub> capture with low CO<sub>2</sub> desorption heat<sup>[34, 51]</sup>, which is an important parameter for

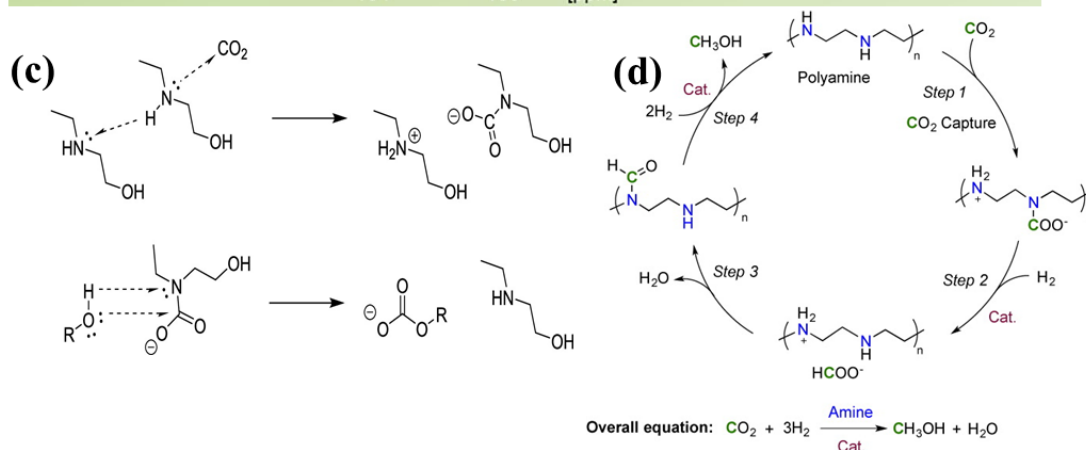
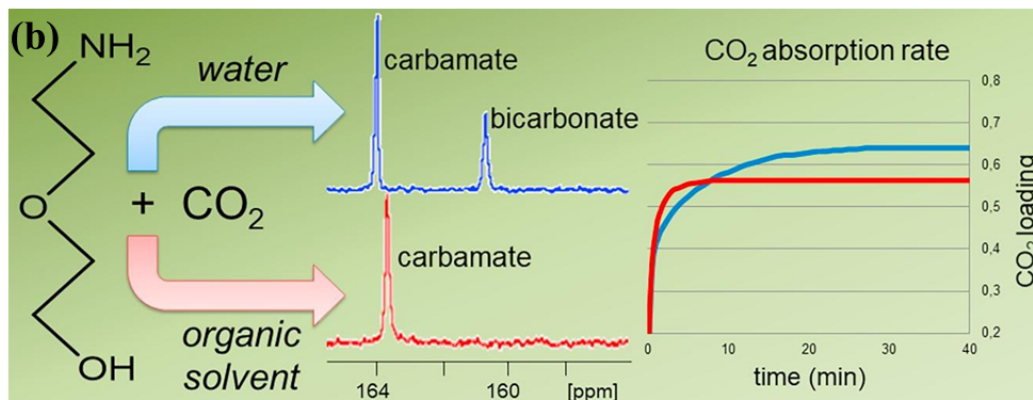
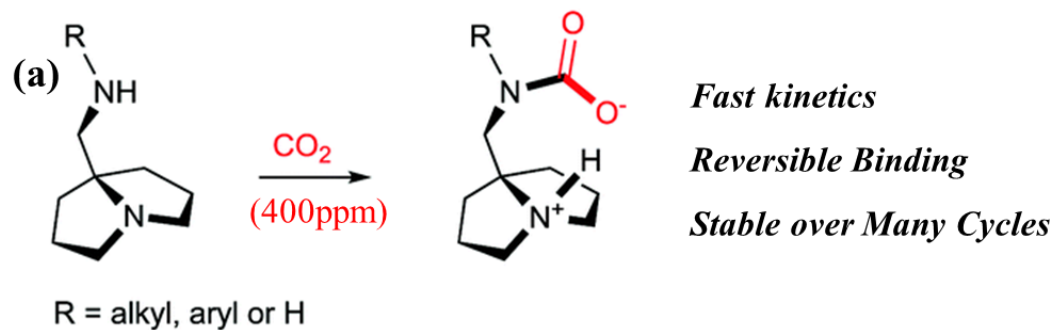
evaluating renewable energy sources. Compared with monoamine solvent, the reaction kinetics, stability, corrosion problems and regeneration heat of multi-component amine solvent are significantly improved. In recent publications, screening studies of diamine and tri-amine have been conducted. Hanusch et al.<sup>[52]</sup> investigated the CO<sub>2</sub> absorption performance of pyrrolizidine-based diamines. The reaction mechanism is illustrated in Figure 4a. They found that the uptake of CO<sub>2</sub> by the absorbent varies with the source of the compressed air due to differences in the amount of CO<sub>2</sub> in the air in different regions, which needs to be further investigated in larger-scale experiments. Barzagli et al.<sup>[53]</sup> conducted a screening study on the CO<sub>2</sub> absorption capacity of a series of aqueous alkanolamine solutions. The result showed that, for DAC process, aqueous unhindered primary amine is the most suitable, while non-aqueous amine absorbent seems not suitable for DAC process. Generally, when reacting with pure CO<sub>2</sub>, carbamates and bicarbonates are formed in aqueous solutions, whereas only carbamates are formed in non-aqueous solutions (Figure 4b).<sup>[54]</sup> However, the alkyl carbonate, which is more unstable than carbamate, can only be produced by reaction with low concentrations of CO<sub>2</sub> (Figure 4c). In addition, the results indicated that aqueous amines are more effective than the same amines in organic diluents. This study may provide an idea for the further screening of CO<sub>2</sub> amine-based absorbents with excellent performance.

### **2.2.2 Combination of CO<sub>2</sub> capture and conversion**

How to deal with the captured CO<sub>2</sub> is also a concern. At present, converting the captured CO<sub>2</sub> into other valuable chemicals has become an attractive and challenging goal. Kothandaraman et al.<sup>[49]</sup>

demonstrated that CO<sub>2</sub> can be directly captured from the ambient air and converted to CH<sub>3</sub>OH by using the homogeneous catalytic system with a conversion rate of 79%. The reaction is shown in Figure 4d. In this system, amines are a promising material for capturing CO<sub>2</sub> and providing feedstock for further reactions. Selecting amines with high boiling point and high nitrogen content is more advantageous to obtaining an appreciable CO<sub>2</sub> absorption and it is also beneficial to the separation of the mixture after hydrogenation reaction. Moreover, Guan et al.<sup>[50]</sup> reported an economical PN<sup>3</sup>P-pincer ruthenium catalytic. In the presence of amine, CO<sub>2</sub> in the air can be effectively converted into formate. The CO<sub>2</sub> conversion technology can not only reduce the carbon emissions, but also is an excellent way to solve the shortage of resources. Due to the low conversion rate of catalysts prepared by traditional methods and the large number of by-products produced, it's crucial to design novel catalysts with good stability, low cost, and high catalytic performance. In addition, due to the low CO<sub>2</sub> concentration in ambient air, further screening of amine absorbents with high affinity for CO<sub>2</sub> and large capacity is also very critical.





**Figure 4.** (a) Mechanism diagram of CO<sub>2</sub> capture by pyrrolizidine-based diamines.<sup>[52]</sup> (b) <sup>13</sup>C NMR spectra of aqueous and non-aqueous amine absorbents and the corresponding CO<sub>2</sub> absorption behavior.<sup>[54]</sup> (c) Two-step reaction mechanism of alkyl carbonate formation in non-aqueous amine solution.<sup>[53]</sup> (d) Reaction sequence for CO<sub>2</sub> capture and in-situ hydrogenation to methanol using polyamines.<sup>[49]</sup>

### 2.2.3 Summary and outlook of liquid amine-based absorbents

At present, the application of amine to industrial CO<sub>2</sub> capture has been relatively mature. However, poorly research has been done on the use of amines for the low concentration CO<sub>2</sub> capture. In the current studies, the vast majority of researchers only studied the effect of single amines directly capturing CO<sub>2</sub> from the air, and few studies were conducted on blended amines and biphasic solvents with good overall performance. Blended amine solvents are expected to be widely used in industrial applications in the future due to their excellent CO<sub>2</sub> absorption properties, including low regenerative heat and fast absorption kinetics.<sup>[5]</sup> Given these advantages of blended amines solvents, we may be able to explore the performance of a range of blended amine solvents in DAC systems. In the current screening work, the performance of amine solvents in capturing CO<sub>2</sub> from dilute CO<sub>2</sub> streams is relatively excellent. In particular, PEHA shows the unparalleled CO<sub>2</sub> capture performance compared with other amine solvents.<sup>[49]</sup> Therefore, future research will focus on the screening of amine-based solvents with excellent CO<sub>2</sub> capture performance or try to use mixed amines and bidirectional solvents with good comprehensive performance to capture CO<sub>2</sub> from ambient air. The CO<sub>2</sub> capture performance of amine-based absorbents and are shown in Table 1.

**Table 1.** Summary of CO<sub>2</sub> capture performance of amine-based adsorbent.

| amine | diluent          | CO <sub>2</sub> uptake    | adsorption condition | Ref  |
|-------|------------------|---------------------------|----------------------|------|
| PEHA  | H <sub>2</sub> O | 6.85 mmol g <sup>-1</sup> | 400 ppm, 25 °C       | [49] |

|       |                  |                           |                |      |
|-------|------------------|---------------------------|----------------|------|
| MEA   | H <sub>2</sub> O | 1.92 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | EG/PrOH          | 1.85 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | DEGMEE           | 1.46 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| AMP   | H <sub>2</sub> O | 1.09 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | EG/PrOH          | 0.45 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | DEGMEE           | 0.15 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| DGA   | H <sub>2</sub> O | 1.09 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | EG/PrOH          | 1.06 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | DEGMEE           | 0.73 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| MDEA  | H <sub>2</sub> O | 0.30 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| EMEA  | H <sub>2</sub> O | 1.29 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | EG/PrOH          | 0.87 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | DEGMEE           | 0.43 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| BUMEA | H <sub>2</sub> O | 0.97 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | EG/PrOH          | 0.59 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
|       | DEGMEE           | 0.31 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| DMMEA | H <sub>2</sub> O | 0.61 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| DIPA  | H <sub>2</sub> O | 0.58 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |
| DEA   | H <sub>2</sub> O | 0.95 mmol g <sup>-1</sup> | 440 ppm, 25 °C | [53] |

## 2.3 Ionic liquid (ILs) absorbents

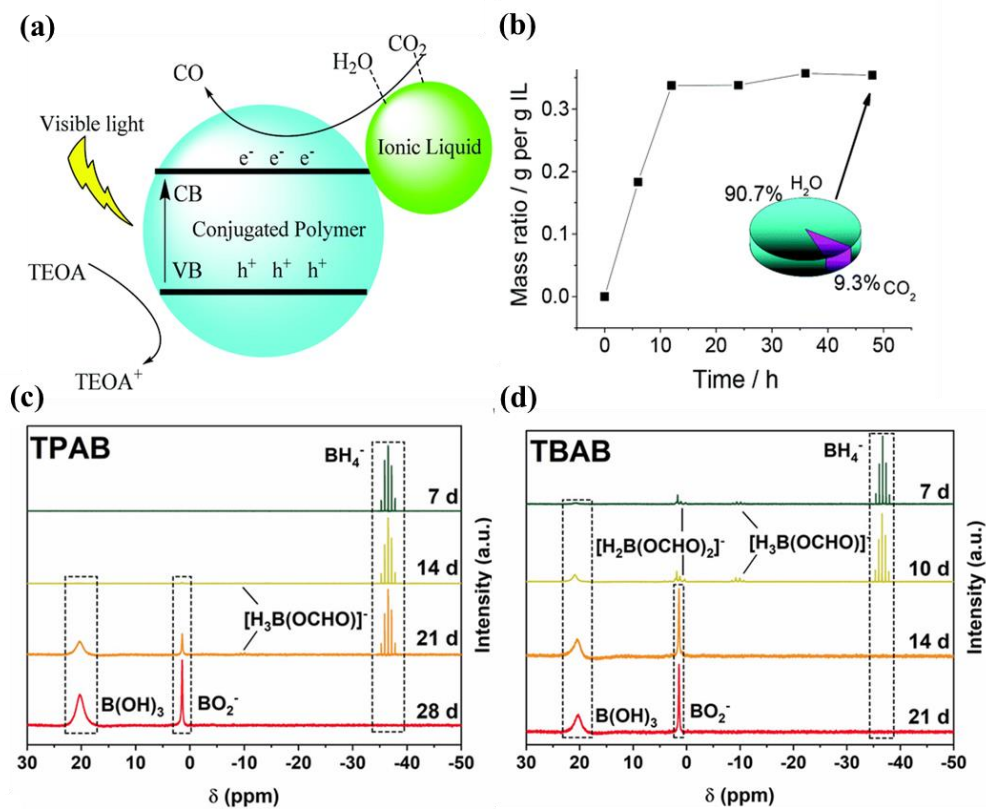
### 2.3.1 Progress on Ionic liquid (ILs) absorbents

ILs are regarded as one of the most promising classes of materials for capturing CO<sub>2</sub>, due to their low volatility, low corrosivity, excellent chemical/thermal stability, non-flammability and low vapor pressure.<sup>[55, 56]</sup> ILs are organic salts with low melting points (<100 °C). Most ILs exist as solid at ambient temperatures. Moreover, ILs can be yielded by combining cations and anions, and this flexibility can be used to adjust the chemical and physical properties of the absorbent.<sup>[57]</sup> By selecting the types of anions and cations, IL can be designed for practical applications.<sup>[58]</sup> ILs are usually divided into physical ILs and functional ILs.<sup>[5]</sup> While the interaction between physical ILs and CO<sub>2</sub> (van der Waals forces) is usually very weak, resulting in low regenerative energy, limiting its absorption rate, capacity and selectivity to CO<sub>2</sub>.<sup>[5]</sup> These disadvantages of physical ILs hinder their large-scale development. Thus, functionalized ILs with chemisorption sites possessed good CO<sub>2</sub> absorption properties and become potential absorption materials for the DAC process. At present, ILs have been widely investigated for capturing CO<sub>2</sub> from flue gas, but there are relatively few reports were reported in DAC process. So far, no more than five publications have reported ILs that capture CO<sub>2</sub> directly from the ambient air. Therefore, the development of ILs suitable for DAC system is still the focus of current research.

To date, a part of ILs have been shown to be effective in capturing CO<sub>2</sub> under ambient

conditions, which provides the possibility for ILs to capture CO<sub>2</sub> directly from the ambient air.<sup>[59-61]</sup> Chen et al.<sup>[62]</sup> developed a metal-free and highly efficient catalytic system composed of task-specific ILs and pyrene-based conjugated polymers to directly remove CO<sub>2</sub> from the ambient air and further reduce it to CO (Figure 5a). ILs can quickly and effectively absorb CO<sub>2</sub> and H<sub>2</sub>O from the air. After 12 h, the capture capacity of the IL can reach 350 mg/g<sub>IL</sub>, and the capture amount of CO<sub>2</sub> is only ~33 mg/g<sub>IL</sub> (0.75 mmol g<sup>-1</sup>). This value is much lower than the CO<sub>2</sub> capture capacity of IL in anhydrous and pure CO<sub>2</sub> atmosphere, Figure 5b shows the mass ratio of CO<sub>2</sub> and H<sub>2</sub>O absorbed within 48 hours, indicating that there is competitive absorption between H<sub>2</sub>O and CO<sub>2</sub> in the ambient air. The presence of H<sub>2</sub>O molecules in air is an important factor affecting the capture of CO<sub>2</sub> by ILs. Moreover, Lombardo et al.<sup>[63]</sup> demonstrated that, under ambient conditions, the metal-free and solvent-free absorption and reduction of a good deal of CO<sub>2</sub> to formates can be realized by combining a pyrrolidinium-based IL with a borohydride anion. In addition, the CO<sub>2</sub> capture capacity of the IL in the adsorption test was about 1 mol<sub>CO<sub>2</sub></sub>/mol<sub>IL</sub> (7.76 mmol g<sup>-1</sup>), which is unparalleled in absorption performance compared with other ILs (the range of 0.2~0.9 mol<sub>CO<sub>2</sub></sub>/mol<sub>IL</sub>).<sup>[57, 64]</sup> More recently, they have studied a tetraalkylammonium IL, which combines with borohydride to capture and reduce the low concentration of CO<sub>2</sub> in the atmosphere, and can reduce CO<sub>2</sub> to formate under environmental conditions.<sup>[65]</sup> Among the three alkylammonium IL (TEAB, TPAB and TBAB) studied, compared with TEAB and TPAB, TBAB can avoid partial hydrolysis and react faster (Figure 5(c,d)). TBAB is considered as the best choice for direct air capture, because its hydrophobicity limits the side reaction of hydrolysis and the capture capacity

can reach 3.83 mmol/g<sub>TBAB</sub> (including CO<sub>2</sub> absorption and partially to hydrolysis of BH<sub>4</sub><sup>-</sup>). Therefore, the longer alkyl chain can partially prevent the hydrolysis reaction due to its hydrophobicity. Looking for nitrogen-based cations with the best CO<sub>2</sub> affinity, such as polymeric ILs, is a possible way to improve its CO<sub>2</sub> absorption capacity.



**Figure 5.** (a) Mechanism diagram of (P<sub>4444</sub>)(p-2-O) capturing CO<sub>2</sub> directly from air.<sup>[62]</sup> (b) The inset shows the mass ratio of absorbed CO<sub>2</sub> and H<sub>2</sub>O for 48 h.<sup>[62]</sup> (c) Evolution of the <sup>11</sup>B NMR peaks as a function of time for TPAB, and (d) TBAB, when exposed to air.<sup>[65]</sup>

### 2.3.2 Summary and outlook of ILs absorbents

ILs are regarded as promising absorption solvents for capturing CO<sub>2</sub> because of their low

regenerative heat, low volatility, low degradability, and good stability.<sup>[66-68]</sup> However, ILs have some obstacles, such as the expensive cost compared with amines and better ability to bind to H<sub>2</sub>O than CO<sub>2</sub> in ambient air, which limit the further application of ILs in DAC field.<sup>[62, 64]</sup> The behavior of H<sub>2</sub>O molecules has always been an important topic in the study of gas separation.<sup>[69, 70]</sup> Thus, when exploring the application of ILs in the field of DAC, the influence of water molecules on the absorption performance should be further considered. Developing hydrophobic ILs or finding ILs with optimal CO<sub>2</sub> affinity (such as polymeric ILs) are possible ways to improve the application of ILs in DAC field. At present, the application of ILs in DAC field is still in the laboratory research stage. Future efforts should focus on the development of novel ILs suitable for DAC systems. In addition, the feasibility and economics of the system need to be evaluated before large-scale application of ILs. ILs and their CO<sub>2</sub> capture performance are shown in Table 2.

## **2.4 Phase-change absorbents**

### **2.4.1 Progress on phase-change absorbents**

Recently, a type of novel phase-change absorbent has been reported in the DAC process because they possess the potential to significantly decrease the energy consumption of CO<sub>2</sub> capture. When CO<sub>2</sub> is absorbed, the homogeneous solvent can be divided into CO<sub>2</sub>-rich phase and CO<sub>2</sub>-poor phase which are easily separated.<sup>[71]</sup> Wang et al.<sup>[72]</sup> have previously outlined the research progress of phase-change solvents for capturing CO<sub>2</sub> from the flue gases in 2015. While in the past five years, researches have been made to explore their application in the DAC process. At present, phase change bis(iminonoguanidine) absorbent and aqueous amino acid absorbent have been

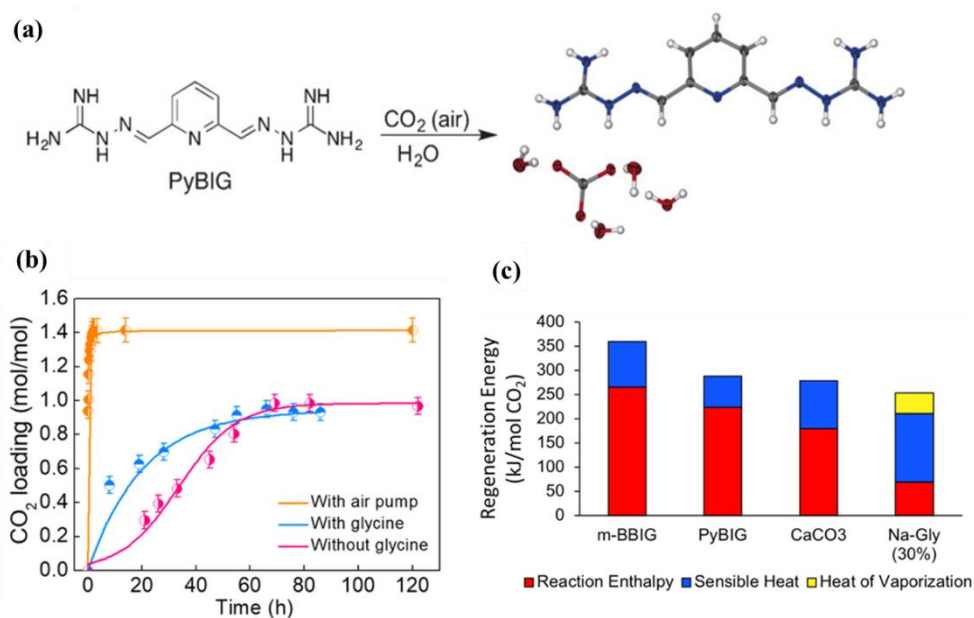
investigated for the DAC of CO<sub>2</sub>. Custelcean and his team have been studying guanidine solvents for capturing CO<sub>2</sub> from the air since 2017.<sup>[73]</sup> In 2017, they reported a simple aqueous guanidine absorbent (PyBIG) that can capture CO<sub>2</sub> from the ambient air and bind it to crystalline carbonate via guanidinium hydrogen bonding, finding that it can heat the crystals under relatively mild conditions (80~120 °C) quantitatively regenerate the guanidine absorbent and release CO<sub>2</sub>. The CO<sub>2</sub> capture process is shown in Figure 6a. This method captures CO<sub>2</sub> from the air with minimal energy and chemical input and offers the prospect of low-cost DAC technology. Moreover, Cai et al.<sup>[74]</sup> designed and synthesized a trichelating iminoguanidine ligand (BTIG) for capturing CO<sub>2</sub> from the ambient air. The CO<sub>2</sub> capture process of BTIG is similar to PyBIG. The adsorption curve is shown in Figure 6b. The results indicated that the CO<sub>2</sub> absorption capacity of BTIG (4.24 mmol g<sup>-1</sup>) is much higher than that of PyBIG (3.08 mmol g<sup>-1</sup>) in DAC.<sup>[73]</sup> To understand the structural factors that determine the DAC chemistry of BIGs, Custelcean et al.<sup>[75]</sup> conducted a systematic study on the structure-properties relationship of the type of absorbent. The crystal structures were analyzed by X-ray and neutron diffraction. The results showed that minor structural modifications in the molecular structure of BIGs (i.e. the substitution of one or two hydrogen atoms with methyl groups) result in significant changes in crystal structure and solubility within the series, thus improving the performance of the DAC. Therefore, the adsorption properties of guanidine compounds can be improved by introducing different functional groups or by mixing them with other solvents, such as amino acids and amines.

Amino acids are regarded as promising solvents for capturing CO<sub>2</sub> because that they are



readily available, environmentally friendly and have low volatility compared to amines.<sup>[71]</sup> The use of amino acid solvents to capture CO<sub>2</sub> directly from the air was first explored by Custelcean et al. in 2018.<sup>[76]</sup> After 24 h of absorption experiment, the final CO<sub>2</sub> loading capacity of glycine and sarcosine were about 6.73 mmol g<sup>-1</sup> and 5.43 mmol g<sup>-1</sup>, respectively. Furthermore, the absorbent can be easily regenerated by adding simple guanidine compounds, and the concentrated solar energy is used to heat the carbonate crystals relatively gently to achieve the desorption of CO<sub>2</sub> and the quantitative regeneration of guanidine compounds, thus greatly reducing the energy consumption during the regeneration process.<sup>[76]</sup> Although the amino acid absorbents can be regenerated by adding PyBIG, its cycle capacity is about 2.36 mmol g<sup>-1</sup>, but by replacing the PyBIG compound with a more soluble and basic analogue, the process will be significantly improved.<sup>[76]</sup> Recently, they demonstrated a way to capture CO<sub>2</sub> by combining a peptide with a guanidine compound, which is a promising method for capturing CO<sub>2</sub> to maximize the cyclic CO<sub>2</sub> capacity.<sup>[77]</sup> The results indicated that the CO<sub>2</sub> loading capacity of GlyGly (about 3.79 mmol g<sup>-1</sup> after 48 h) was lower than that of aqueous amino acids, but the average cyclic capacity of Glygly/GBIG was twice that of Gly/GBIG. In addition, other studies have shown that the regeneration of amino acid solvents can also be solved by heating.<sup>[78, 79]</sup> Compared with guanidine compounds for amino acid regeneration, the traditional heat-induced amino acid regeneration had excellent working ability, and the cyclic capacity of amino acid regenerated by reflux boiling was up 4.85 mmol g<sup>-1</sup>, which was 2~3 times that of amino acids/guanidine compounds.<sup>[78]</sup> By comparing the minimum regeneration energy of PyBIG, m-BBIG, CaCO<sub>3</sub> and aqueous sodium

glycinate (Figure 6c), although the regeneration energy of  $\text{CaCO}_3$  is lower than that of PyBIG and m-BBIG, it requires an extremely high temperature of about 900 °C. By contrast, m-BBIG and PyBIG can be regenerated at low temperatures of 60~120 °C.<sup>[78]</sup>



**Figure 6.** (a) The mechanism of  $\text{CO}_2$  capture from the air into BTIG.<sup>[73]</sup> (b) The kinetics of BTIG solution capturing  $\text{CO}_2$  from the air.<sup>[74]</sup> (c) Comparison of regeneration energy for m-BBIG, PyBIG,  $\text{CaCO}_3$  and aqueous sodium glycinate.<sup>[78]</sup>

#### 2.4.2 Summary and outlook of phase-change absorbents

In general, the application of phase-change absorbents for capturing  $\text{CO}_2$  directly from the air is still in its early stages, and much work remains to be done to enhance the  $\text{CO}_2$  capture capacity, cycling performance and decrease costs of absorbents. Currently, the phase-change absorbents studied in DAC are mainly guanidine compounds and amino acid solvents. However, guanidine

compounds are expensive, so their utility of CO<sub>2</sub> capture is still questionable. At present stage, guanidine compounds are difficult to compete with traditional alkaline solvents. Amino acids, which are environmentally friendly, low volatile and non-toxic, are considered as potential CO<sub>2</sub> absorbents.<sup>[80, 81]</sup> However, poor cycle performance and slow reaction kinetics are the technical challenges that need to be solved in its application.<sup>[76]</sup> At present, the main challenge in the application of phase-change solvents in DAC field is still to develop new solvents with high CO<sub>2</sub> cycle capacity, fast absorption, high stability, and low volatility, and to develop DAC processes that can further reduce energy consumption and cost. The CO<sub>2</sub> capture performance of phase-change absorbents are summarized in Table 2.

**Table 2.** Summary of CO<sub>2</sub> capture performance of phase-change and ILs absorbents.

| Sorbents                       | CO <sub>2</sub> uptake    | Absorption condition | Ref  |
|--------------------------------|---------------------------|----------------------|------|
| IL (P <sub>4444</sub> )(p-2-O) | 0.75 mmol g <sup>-1</sup> | ambient air          | [62] |
| (EMPY)(BH <sub>4</sub> )       | 7.76 mmol g <sup>-1</sup> | dry compressed air   | [63] |
| TBAB                           | 3.83 mmol g <sup>-1</sup> | ambient air          | [65] |
| BTIG                           | 3.0 mmol g <sup>-1</sup>  | ambient air          | [74] |
|                                | 4.24 mmol g <sup>-1</sup> | air bubbling         | [74] |
| Gly                            | 6.73 mmol g <sup>-1</sup> | ambient air          | [76] |
| Sar                            | 5.43 mmol g <sup>-1</sup> | ambient air          | [76] |
| GlyGly                         | 3.8 mmol g <sup>-1</sup>  | ambient air          | [77] |

### 3 Solid-based CO<sub>2</sub> adsorbents

#### 3.1 Solid amine-based adsorbents

Amine scrubbing is currently a commercial and extensively used method to separate CO<sub>2</sub> from flue gas.<sup>[82]</sup> In recent years, many researchers have explored liquid amines that capture CO<sub>2</sub> directly from the air.<sup>[49, 52, 53]</sup> In 2.2, the application of liquid amine in DAC field was also reviewed in detail. Although liquid amine have high reactivity and selectivity to CO<sub>2</sub>,<sup>[83]</sup> they also present shortcomings like corrosion equipment, high energy consumption for regeneration, relatively high volatility and oxidative degradation.<sup>[84]</sup> Therefore, the development of novel CO<sub>2</sub> capture materials with low heat capacity and high stability is one of the most crucial challenges for capturing CO<sub>2</sub>. In order to replace liquid amine, a variety of solid porous physical adsorbents have been proposed as supported for liquid amine, such as silica<sup>[85-87]</sup>, zeolite<sup>[4, 88, 89]</sup>, MOF<sup>[90, 91]</sup>, porous polymers<sup>[92, 93]</sup>, cellulose<sup>[94, 95]</sup> and metal oxides<sup>[96-98]</sup>. Although the adsorption capacity of physical adsorbents can be changed by adjusting their structural parameters, no competitive adsorption values can be obtained under the required conditions.<sup>[99]</sup> Based on the high reactivity and selectivity of amines with CO<sub>2</sub> and their low volatility and corrosiveness when loaded into porous materials, solid amine as a promising adsorbent has been widely investigated to capture CO<sub>2</sub> from the ambient air.<sup>[100]</sup> Sayari et al.<sup>[101]</sup> first used amine-functionalized silica to remove CO<sub>2</sub> from the ambient air. The CO<sub>2</sub> adsorption capacity of the TRI-PE-MCM-41 was 0.9 mmol g<sup>-1</sup> at 400 ppm, 25 °C. Since then, researchers have been working on the synthesis of amine-based solid adsorbents with better performance, including screening the appropriate amine, modifying the amine and optimizing the

supports.<sup>[102-104]</sup> Previously, we also summarized the performance and future development trends of solid amine-based adsorbents for capturing CO<sub>2</sub> from high-concentration CO<sub>2</sub> streams.<sup>[105]</sup> However, due to the diversity of support types in solid amine-based adsorbents, in this paper, solid amine-based are classified adsorbents according to the different supports, and will be reviewed in detail in Section 3.2-3.5.

### **3.2 MOF-based adsorbents**

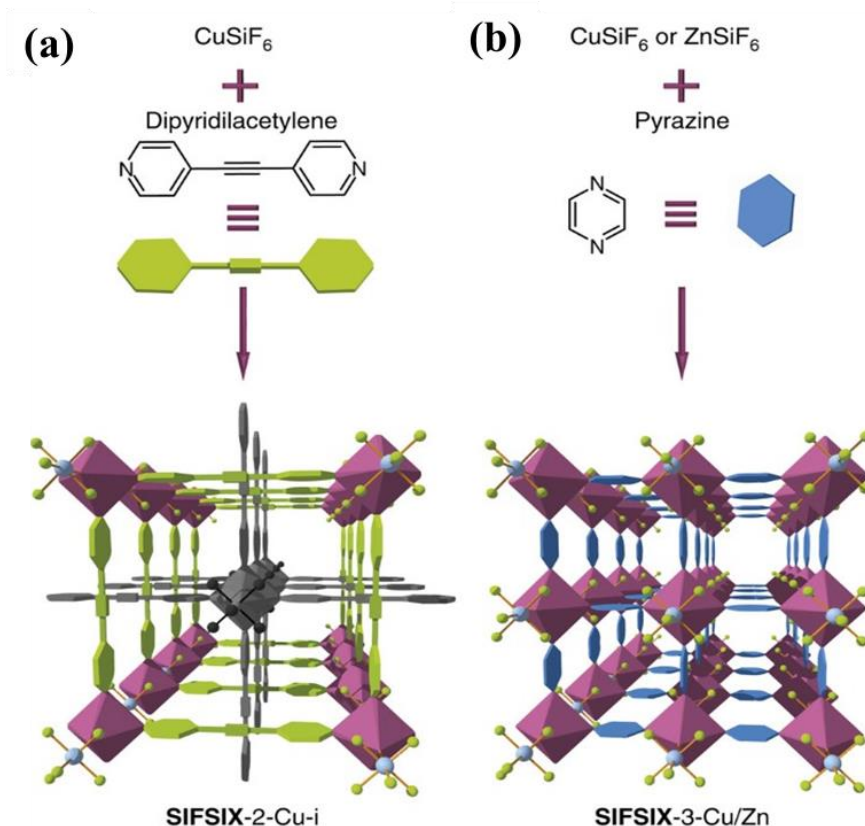
MOFs composed of metal ligands linked with organic molecules are a new-type class of nanoporous crystalline materials<sup>[5]</sup>. It is a hot research topic of CO<sub>2</sub> adsorption materials in recent years. In recent years, the application of MOFs in post-combustion and pre-combustion capture, the removal of intermediate and high CO<sub>2</sub> concentrations has been extensively studied.<sup>[106-108]</sup> The high pore volume and specific surface area of MOFs provide abundant void space and a large number of adsorption sites for CO<sub>2</sub> adsorption. Because of these excellent structural characteristics, MOFs has become the focus of research in DAC field in recent years. Since 2012, researchers have begun to explore the application of MOFs materials in DAC field<sup>[109]</sup>, and a great deal of efforts have been made to synthesize adsorbents with better performance and to further understand the influence of external impurities on MOFs adsorption of CO<sub>2</sub>.<sup>[9]</sup> Currently, research mainly focuses on the synthesis of novel MOFs materials suitable for capturing CO<sub>2</sub> from dilute gases, functionalized MOFs materials, and the effect of water on the structure and stability of MOFs.

#### **3.2.1 Tuning the structural properties of MOFs**

Although MOFs has excellent CO<sub>2</sub> capture performance in high-purity CO<sub>2</sub> streams due to its

excellent structural characteristics, its adsorption capacity is poor when dealing with mixed gases.<sup>[13]</sup> The pore size has a great influence on the adsorption capacity of the adsorbent. By accurately constructing microporous structures with pore size close to that of CO<sub>2</sub> molecules, the porous structure of the adsorbent keeps larger molecules out, thus enhancing the adsorption capacity of MOFs materials to CO<sub>2</sub>. Shekhah and co-workers first reported the removal of trace and low concentration CO<sub>2</sub> by adjusting the pore sizes of physical adsorption-based MOFs (Figure 7).<sup>[110]</sup> Their work showed that the metals used in the synthesis process cause slight changes in the unit cell and crystal aperture, and the substitution of Cu(II) for Zn(II) to form SIFSIX-3-Cu will potentially induce additional pore shrinkage due to the Jahn-Teller distortions of the octahedral ligand geometry of Cu(II). At 400 ppm and 298 K, the adsorption capacity of SIFSIX-3-Zn was only 0.13 mmol g<sup>-1</sup>, while the adsorption capacity of SIFSIX-3-Cu (1.24 mmol g<sup>-1</sup>) was much higher than that of SIFSIX-3-Zn due to pore size shrinkage. In addition, SIFSIX-3-Zn and SIFSIX-3-Cu have also been demonstrated to be recyclable and water-stable MOFs, and can perform complete desorption under mild conditions. Kumar et al. found that the combination of precise control of narrow aperture and electrostatic interaction can achieve high-capacity capture of CO<sub>2</sub>.<sup>[111]</sup> Recently, Cui et al.<sup>[112]</sup> reported an anion-functionalized ultramicroporous Zu-16-Co, which exhibits a one-dimensional pore channel adorned with abundant F atoms and has a high CO<sub>2</sub> capture capability (1.05 mmol g<sup>-1</sup>) under environmental conditions. This Zu-16-Co has high CO<sub>2</sub> capture ability, which is mainly due to fine pore size with strong F⋯C=O interaction and large pore volume caused by its longer coordinated Ti-F-Co distance in c direction. In view of this study,

further improvement of CO<sub>2</sub> capacity by adjusting the pore structure of MOFs can be further explored in future studies.



**Figure 7.** Schematic diagram of the channel structure adjustment for SIFSIX-3-X.<sup>[110]</sup>

### 3.2.2 Amine functionalized MOF

Since most of the MOF materials adsorb CO<sub>2</sub> through weak physisorption, most of the MOF materials exhibit poor adsorption capacity and medium N<sub>2</sub>/CO<sub>2</sub> selectivity at low CO<sub>2</sub> partial pressure.<sup>[113]</sup> The maximum adsorption capacity of the MOF material studied so far is only 1.3 mmol g<sup>-1</sup> under ambient air conditions.<sup>[114]</sup> In addition, water vapor in the air will also affect the adsorption performance of MOF, because some MOF materials are hydrophilic, so partial or

complete drying of the gas stream may be required when MOF adsorbs CO<sub>2</sub>. Amines are known to be highly effective at absorbing CO<sub>2</sub> and suitable for use in dry and wet conditions.<sup>[115]</sup> At present, one method to improve the performance of MOF material is to use the active metal site chelating amines in MOF materials to load amines in the pores, so as to improve the adsorption performance.<sup>[116, 117]</sup>

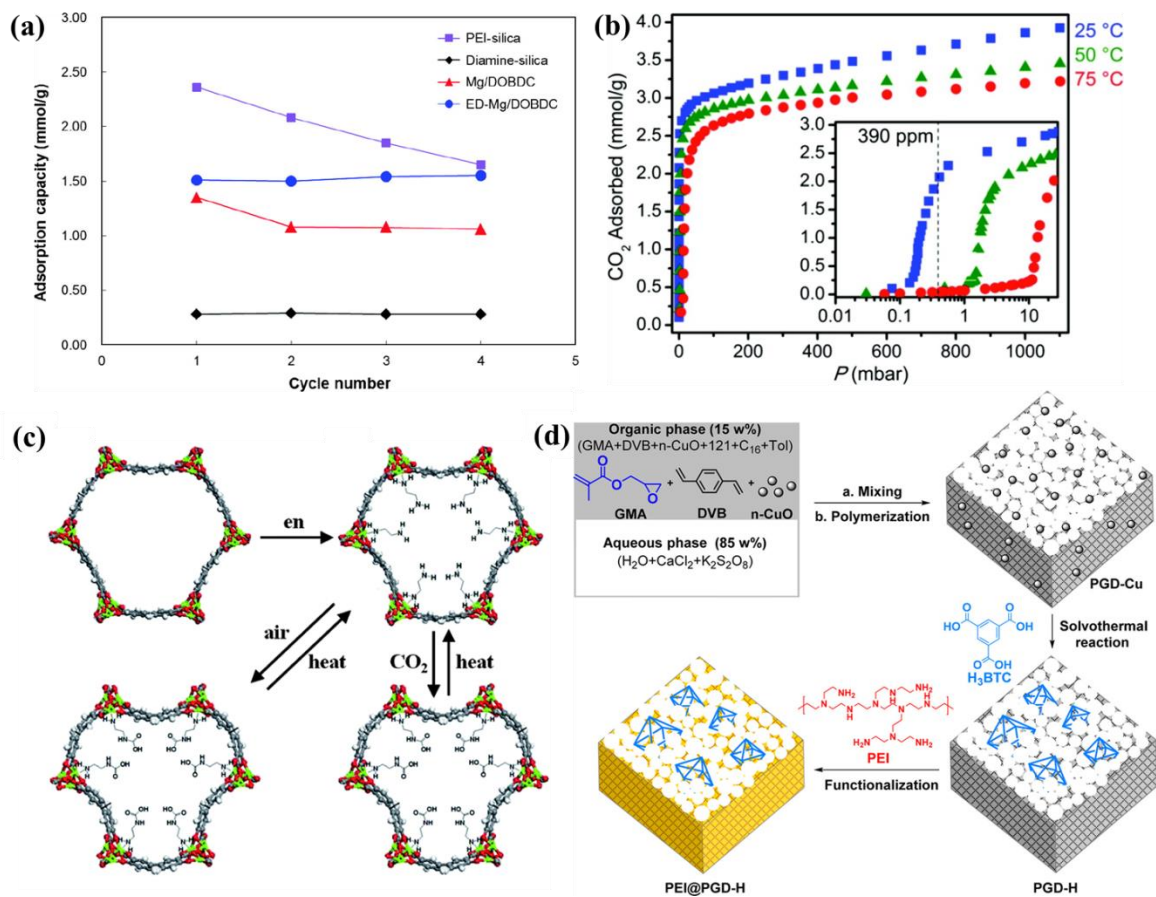
Choi et al.<sup>[109]</sup> first reported the use of amine-modified MOF adsorbents for capturing CO<sub>2</sub> from the simulated air. In their work, they used ED functionalized Mg/DOBDC as the adsorbent. The CO<sub>2</sub> adsorption capacity and regeneration of Mg/DOBDC and ED-Mg/DOBDC MOF were monitored using TGA. The stability test results of multiple cycles are shown in Figure 8a. The CO<sub>2</sub> adsorption results were compared with the conventional amine modified materials. It was found that the initial capacity of PEI impregnated silica was the highest among the four materials, but the CO<sub>2</sub> adsorption capacity was reduced by 30% after four cycles due to the degradation or leaching of amine.<sup>[118]</sup> The adsorption capacity of the Mg/DOBDC was significantly lower than that of ED-Mg/DOBDC, and the adsorption capacity dropped sharply from the second cycle due to the stability of the material. In contrast, the Mg/DOBDC functionalized by ED showed higher adsorption capacity and stability. This indicated that the addition of ED at low CO<sub>2</sub> partial pressure can improve the CO<sub>2</sub> adsorption capacity of Mg/DOBDC and increase its stability and regeneration performance.

Long et al.<sup>[119]</sup> suggested that the introduction of basic alkylammonium into the MOF pores would be a potential strategy to enhance the CO<sub>2</sub> adsorption capacity of MOF from the ultra-



diluted flow. They found that narrow one-dimensional channels may prevent the amine from diffusing efficiently into the framework, while larger pores make it easier to functionalize and enhance gas diffusion. In 2012, Long et al.<sup>[119]</sup> reported an extended analogue of the  $M_2(\text{dobpdc})$  structural type, which has a wide channels with open metal coordination arranged in the channels and shows excellent  $\text{CO}_2$  adsorption performance when functionalized with  $N,N'$ -dimethylethylenediamine (mmen). At extremely low pressure, alkylamine-functionalized  $\text{Mg}_2(\text{dobpdc})$  showed a very high affinity for  $\text{CO}_2$ . The  $\text{CO}_2$  adsorption isotherm obtained under different temperatures conditions are shown in Figure 8b. At 25 °C and 390 ppm, the compound obtained a excellent adsorption capacity of  $2.0 \text{ mmol g}^{-1}$ , which was similar to that of the amine-functionalized silica adsorbent reported in literature<sup>[120]</sup>, or even better than some adsorbents (such as triamine-grafted MCM-41 and silica gels)<sup>[101, 121]</sup>. In addition, amine-functionalization also appeared to increase the stability of MOF, since no similar degradation of mmen- $\text{Mg}_2(\text{dobpdc})$  was observed after one week of exposure to air. Based on mmen-functionalized  $M_2(\text{dobpdc})$  showing high  $\text{CO}_2$  uptake in ultra-diluted  $\text{CO}_2$  streams. Subsequently, Hong et al.<sup>[122]</sup> further investigated the use of other amine functionalized  $M_2(\text{dobpdc})$  to capture  $\text{CO}_2$  from the ambient air (Figure 8c). A framework  $M_2(\text{dobpdc})$  functionalized with ethylenediamine (en) has a capacity of  $2.83 \text{ mmol g}^{-1}$  at 390 ppm and 25 °C, which is much higher than that of mmen- $M_2(\text{dobpdc})$ . The main reason for this result may be that the adsorption heat of primary amine is higher than that of secondary amine,  $\text{CO}_2$  is more accessible in the presence of primary amines. The adsorption-desorption cycle test showed that the adsorption capacity only decreased by 6% after 5 cycles. The  $\text{CO}_2$  capacity

remained the same even when exposed to moisture. Darunte et al.<sup>[123]</sup> loaded different amines on MIL-101(Cr) to study the CO<sub>2</sub> adsorption performance, kinetics and stability of different amine-functionalized MIL-101(Cr). Studies have shown that TREN can effectively improve the CO<sub>2</sub> adsorption and amine efficiency, but the cycling performance of TREN may be poor due to its relatively high volatility. The CO<sub>2</sub> adsorption capacity of PEI-functionalized MIL-101(Cr) increased with the increase of PEI load, but with the increase of PEI load, the time needed to reach the adsorption equilibrium also increased significantly. Therefore, the CO<sub>2</sub> adsorption and kinetic equilibrium of these materials need to be further optimized. Zhu et al.<sup>[124]</sup> synthesized a novel PEI-grafted HKUST-Type MOF/polyHIPE composite (PEI@PGD-H) in the presence of hydrophobic-modified CuO nanoparticles (Figure 8d). The material synthesized by them showed excellent CO<sub>2</sub> adsorption performance, and its adsorption capacity under ambient conditions was 1.8 mmol g<sup>-1</sup>. Apart from this, it also exhibits excellent thermal stability, low desorption energy, good water resistance and reusability. Under simulated flue gas conditions, after 20 times adsorption-desorption cycles, the adsorption capacity decreased by only 5% for simulated flue gas, but unfortunately, the adsorption-desorption cycle test under environmental conditions was not carried out.



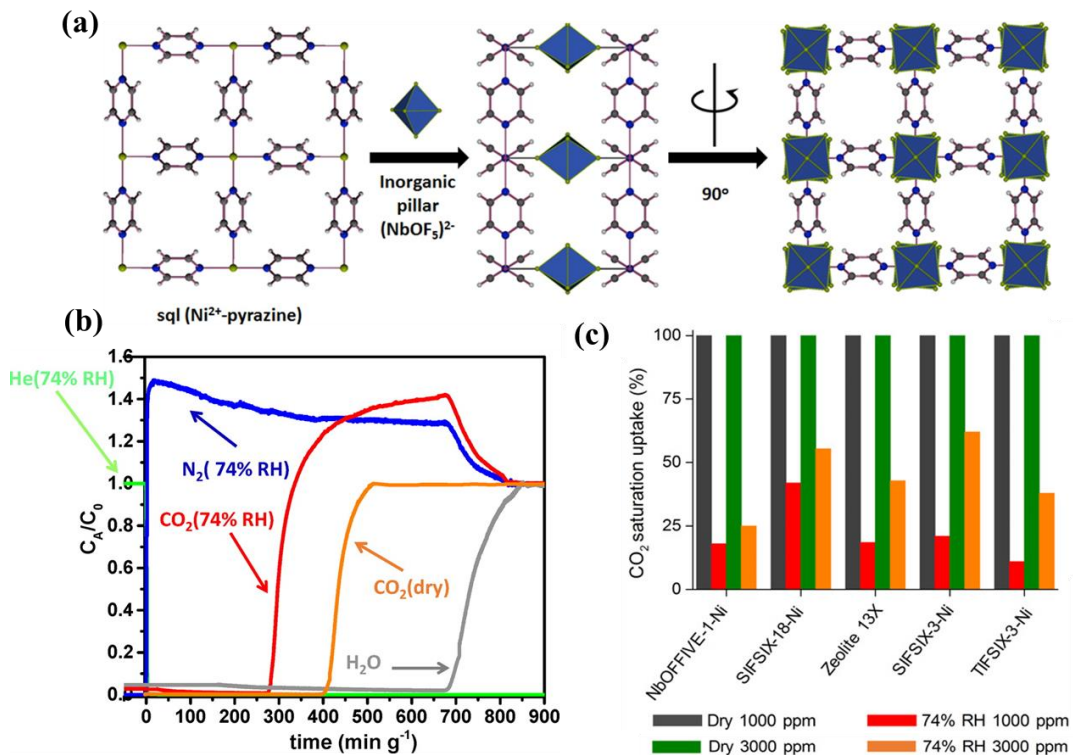
**Figure 8.** (a) Stability of the different hybrid adsorbents during the four-cycle tests.<sup>[109]</sup> (b) Adsorption of CO<sub>2</sub> in mmen-2 at 25 °C, 50 °C, and 75 °C.<sup>[119]</sup> (c) Structures of activated Mg<sub>2</sub>(dobpdc) (1), en-functionalized Mg<sub>2</sub>(dobpdc) (1-en), CO<sub>2</sub> capture from ambient air, and CO<sub>2</sub> capture from flue gas. (d) CO<sub>2</sub> adsorption/desorption cycles of PEI70@PGD-H.<sup>[124]</sup>

### 3.2.3 The effect of the moisture

Another practical problem that affects the CO<sub>2</sub> adsorption performance of MOF-based adsorbents is moisture. Many people believe that the adsorption and selectivity of MOFs for CO<sub>2</sub> are significantly decreased in the presence of water vapor, which are mainly due to the competitive

adsorption between water molecules and CO<sub>2</sub>.<sup>[125-127]</sup> Zaworotko and his colleagues have demonstrated that the presence of water has a strong impact on the adsorption ability of MOFs.<sup>[111,</sup>  
<sup>128]</sup> They studied a range of different types of adsorbents, including a variety of MOF-based adsorbents, and compared them with conventional zeolite and amine-modified silica materials. In addition to investigating the performance of adsorbent to capture CO<sub>2</sub> under the ambient air, experimental studies on the stability of the samples exposed to water vapor were conducted. All the physical adsorbents studied showed strong adsorption performance, but their CO<sub>2</sub> adsorption performance was reduced in the presence of water vapor. Therefore, physical adsorbents can compete with chemical adsorbents under dry conditions, but the adsorption performance of physical adsorbents in DAC will be reduced due to the competition with water vapor. If physical adsorbents are to compete with chemical adsorbents, it is necessary to further solve the problem of controlling pore size and pore chemistry to enhance the stability of adsorbents in the presence of water molecules or develop novel hydrophobic materials. In order to solve the above problems, Eddaoudi et al.<sup>[114]</sup> constructed a hydrolytically stable MOF NbOFFIVE-1-Ni by replacing (SiF<sub>6</sub>)<sup>2-</sup> with a bulkier and relatively nucleophilic inorganic pillar (NbOF<sub>5</sub>)<sup>2-</sup>, and its adsorption capacity can reach up 1.3 mmol g<sup>-1</sup> at 400 ppm of CO<sub>2</sub> and 25 °C (Figure 9a). In the cyclic CO<sub>2</sub> column breakthrough experiments, the adsorbent did not significantly change the CO<sub>2</sub> breakthrough time at the presence of humidity (75% RH) (Figure 9b). It is worth noting that the adsorption of water does not significantly limit the CO<sub>2</sub> capture capacity of NbOFFIVE-1-Ni, which indicates that compared with most MOFs and zeolites,<sup>[111]</sup> the rare simultaneous adsorption of water and CO<sub>2</sub>.

Moreover, introducing suitable groups (such as alkyl groups) into the pores can also decrease the hydrophilicity of the MOF.<sup>[129]</sup> Mukherjee et al.<sup>[130]</sup> proposed a SIFSIX-18-Ni- $\beta$  synthesized by a crystal engineering method controlled by pore size and void chemistry (strong electrostatic interaction of inorganic anions and hydrophobic coupling of methyl groups), which exhibits extraordinary CO<sub>2</sub> selective. Moreover, compared with NbOFFIVE-1-Ni, SIFSIX-18-Ni- $\beta$  is much less affected by water vapor at all levels from 1000 to 10000 ppm (Figure 9c), but its CO<sub>2</sub> capture capacity at 500 ppm level does not seem to be ideal, with a adsorption capacity of only 0.4 mmol g<sup>-1</sup>.<sup>[130]</sup>



**Figure 9.** (a) Structural characterization of NbOFFIVE-1-Ni.<sup>[114]</sup> (b) Column breakthrough tests for NbOFFIVE-1-Ni under both dry and humid conditions.<sup>[114]</sup> (c) Comparison of CO<sub>2</sub> adsorption curves of different MOF materials at low pressure.<sup>[130]</sup>

### 3.2.3 Summary and outlook of MOF-based adsorbents

The stability of MOF to water vapor is a major consideration in practical applications.<sup>[126]</sup> Developing MOF with hydrophobic characteristics is a huge challenge for DAC systems. Most of the amine-functionalized MOF materials studied at present have good adsorption properties under experimental conditions, but their long-term stability under water vapor and oxygen conditions has not been verified.<sup>[122, 123, 128]</sup> It is also necessary to further investigate the long-term cycling stability and antioxidant capacity of the developed amine-functionalized MOF adsorbents under wet conditions. Studies have shown that hydroxyl functional groups are crucial for enhancing the performance of CO<sub>2</sub> capture under wet conditions, and the strong interaction between water molecules and hydroxyl functions can make more CO<sub>2</sub> be captured effectively.<sup>[131]</sup> Therefore, the introduction of hydroxyl functional group into amine functional group MOF material may improve the stability of CO<sub>2</sub> capture in air.

Further pilot-scale studies are also necessary to assess the possibility of using MOFs for capturing CO<sub>2</sub> in large-scale DAC systems. Thornton et al.<sup>[132]</sup> performed a pilot-scale demonstration of MOF nanocomposites that capture CO<sub>2</sub> directly from the ambient air. The renewable energy consumption of the demonstration project can be as low as 1.6 kWh kg CO<sub>2</sub><sup>-1</sup>, and the CO<sub>2</sub> purity obtained is 70%-80%. During pilot-scale testing, a total of 8 kg of CO<sub>2</sub> was captured over 2,680 cycles. The capture cost of CO<sub>2</sub> was about \$35~350 tonCO<sub>2</sub><sup>-1</sup>. This will be used to provide accurate capital and operating cost estimates for commercial deployments. In summary, the application of MOF materials to large-scale DAC systems is still a long way off. In

the future, it should continue to explore better performance of MOF materials and further reduce the cost of DAC. The CO<sub>2</sub> capture performance of MOF-based adsorbents are shown in Table 3.

**Table 3.** Summary of CO<sub>2</sub> capture performance of MOF-based adsorbents.

| Sorbent                       | CO <sub>2</sub> uptake    | Adsorption condition | Ref   |
|-------------------------------|---------------------------|----------------------|-------|
| SIFSIX-3-Cu                   | 1.24 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [110] |
| SIFSIX-3-Zn                   | 0.13 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [110] |
| SIFSIX-2-Cu-i                 | 0.07 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [110] |
| NbOFFIVE-1-Ni                 | 1.30 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [114] |
| Mg-MOF-74                     | 0.05 mmol g <sup>-1</sup> | 25 °C, 500 ppm       | [130] |
| SIFSIX-18-Ni-β                | 0.40 mmol g <sup>-1</sup> | 25 °C, 500 ppm       | [130] |
| SIFSIX-3-Ni                   | 0.40 mmol g <sup>-1</sup> | 25 °C, 500 ppm       | [130] |
| TIFSIX-3-Ni                   | 1.20 mmol g <sup>-1</sup> | 25 °C, 500 ppm       | [130] |
| ZU-16-Co                      | 1.05 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [112] |
| Mg/DOBDC                      | 1.35 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [109] |
| ED-Mg/DOBDC                   | 1.51 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [109] |
| mmen-Mg <sub>2</sub> (dobpdc) | 2.00 mmol g <sup>-1</sup> | 25 °C, 390 ppm       | [119] |
| 1-en-Mg <sub>2</sub> (dobpdc) | 2.83 mmol g <sup>-1</sup> | 25 °C, 390 ppm       | [122] |
| PEI70@PGD-H                   | 1.80 mmol g <sup>-1</sup> | 25 °C, 400 ppm       | [124] |

### **3.3 Zeolite-based adsorbents**

Zeolite is a kind of aluminosilicate with special ordered microporous structure, which is considered as a physical adsorbent with good CO<sub>2</sub> capture performance. Since the early 1980s, Na-X is already used industrially to capture CO<sub>2</sub> from the air.<sup>[133, 134]</sup> Its adsorption efficiency is mainly affected by the chemical composition of zeolite, pore size, Si/Al ratio and the type and distribution of cations.<sup>[135-137]</sup> Zeolites usually have very high CO<sub>2</sub> adsorption rates at low pressure due to their alkalinity and the polarity field in their cavities.<sup>[138]</sup> In general, changing the framework structure and composition of zeolite is an effective way to enhance its adsorption ability.

#### **3.3.1 Cation exchange modification**

Some studies have proved that the adsorption capacity of zeolite for CO<sub>2</sub> will be significantly reduced under wet conditions, and the CO<sub>2</sub>/N<sub>2</sub> selectivity of zeolite is poor.<sup>[139]</sup> To improve the adsorption performance of zeolite for CO<sub>2</sub>, cation exchange is a feasible method. The adsorption of CO<sub>2</sub> by zeolite largely depends on cation concentration and ion radius. Therefore, these cation types will affect the CO<sub>2</sub> adsorption performance of zeolite. Stuckert et al.<sup>[140]</sup> studied the ability of a series of cationic LSX zeolites to capture CO<sub>2</sub> under environmental conditions. The CO<sub>2</sub> adsorption capacity of Li-LSX (1.34 mmol g<sup>-1</sup>) was three that of zeolite NaX (0.41 mmol g<sup>-1</sup>) at 395 ppm and 25 °C, which was also higher than that of all other zeolites reported, and was the zeolite-based adsorbent with the highest CO<sub>2</sub> loading capacity so far. Under dry conditions, zeolites showed exceptionally good adsorption performance. However, when the relative humidity of the gas mixture increases to 80%, almost all the adsorption capacity is lost.<sup>[140]</sup> Therefore, the



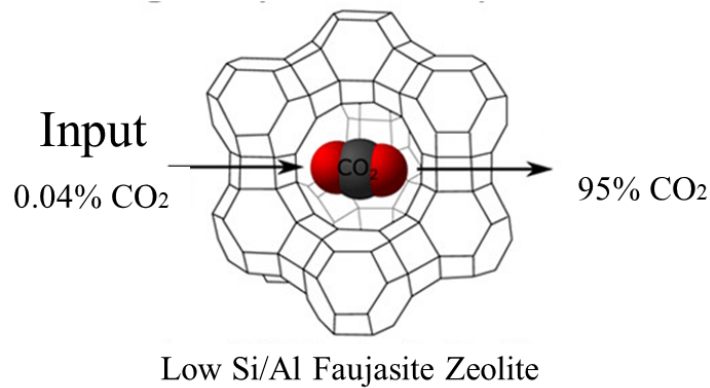
development of hydrophobic zeolite with good adsorption performance is also the focus of future research. Another weakness of zeolite in capturing CO<sub>2</sub> is its poor selectivity to CO<sub>2</sub>/N<sub>2</sub>.<sup>[113]</sup> The proportion of N<sub>2</sub> in the atmosphere is 78%, so it is necessary to study the selectivity of zeolite for CO<sub>2</sub>/N<sub>2</sub>. The zeolite NaEST-4 studied by Santori and his colleagues is highly selective compared to zeolite 13X under environmental conditions, with a selectivity value of about 2060 and a regeneration temperature of only 95 °C, thus achieving higher CO<sub>2</sub> purity with lower energy consumption.<sup>[88]</sup> In addition, zeolites with low Si/Al ratios are also promising adsorbents for CO<sub>2</sub> capture. Because they have more exoskeleton cations, they can promote adsorption through charge-quadrupole interactions. Wilson et al.<sup>[141]</sup> showed that using faujasite zeolite with low Si/Al ratio (Figure 10a), such as APG-III, to capture CO<sub>2</sub> from environmental concentration, has high CO<sub>2</sub> adsorption (up to 0.42 mmol g<sup>-1</sup>) and high CO<sub>2</sub>/N<sub>2</sub> selectivity. However, the high temperature (~200°C) of desorption of CO<sub>2</sub> and the need to remove water before capturing CO<sub>2</sub> are two major challenges in capturing CO<sub>2</sub> directly from the air using faujasite zeolites with a low Si/Al ratio.

### **3.3.2 Amine modification**

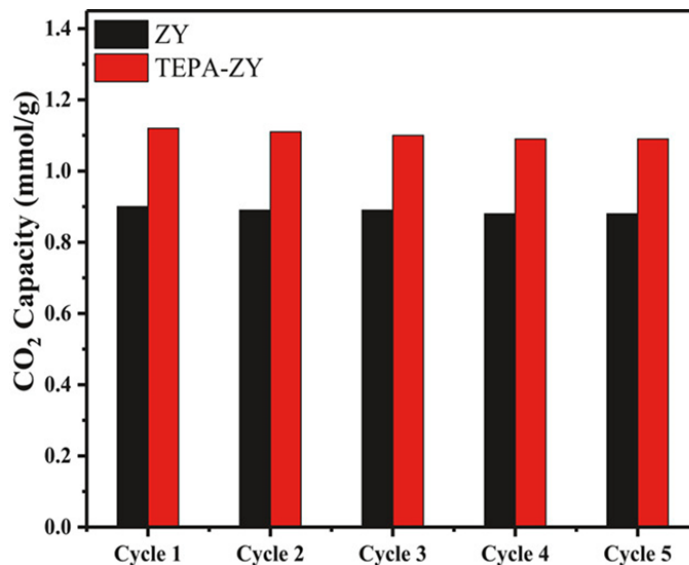
Another important strategy to enhance the adsorption performance of zeolite is to modify zeolite with amine groups. At present, some researchers have started to modify zeolites by impregnation and grafting amine groups to further improve the CO<sub>2</sub> absorption capacity of zeolites. For example, Lee et al.<sup>[142]</sup> developed amine-impregnated zeolites Y and evaluated their ability to remove CO<sub>2</sub> from indoor. Moreover, Thakkar and his colleagues developed several inexpensive bimodal pore-network zeolites (e. g. ZSM-5, Zeolite Y and SAPO-34) from kaolin and applied them to capture

CO<sub>2</sub> from the air, further increasing their CO<sub>2</sub> capacity by functioning these molecular sieves with amine groups.<sup>[143]</sup> The successful impregnation of TEPA into the zeolite framework and the further increase of its CO<sub>2</sub> capacity depends largely on the pore size of the zeolite. Therefore, kaolin-based zeolite with large mesopore is suitable for impregnation of amine to improve the adsorption performance. In addition, TEPA-ZY (1.09 mmol g<sup>-1</sup>) had a higher CO<sub>2</sub> capacity than kaolin-based zeolite (0.90 mmol g<sup>-1</sup>) without amine modification, and showed stable performance in the adsorption-desorption cycle (Figure 10b).

### (a) Single Cycle 4-Step TVSA



### (b)



**Figure 10.** (a) CO<sub>2</sub> capture by low Si/Al faujasite zeolites.<sup>[141]</sup> (b) Cyclic adsorption capacity measurements of ZY and TEPA-ZY.<sup>[143]</sup>

### 3.3.2 Summary and outlook of zeolite-based adsorbents

In general, there are few studies on the application of zeolite in the field of DAC, mainly because of the instability of zeolite capturing CO<sub>2</sub> from the air.<sup>[137]</sup> Water vapor is a very critical factor affecting the CO<sub>2</sub> adsorption performance by zeolite, as it may compete with CO<sub>2</sub> for the active adsorption sites.<sup>[144]</sup> At present, many researchers have reported a series of zeolites with better CO<sub>2</sub> capture performance based on cation exchange and amine modification. The CO<sub>2</sub> adsorption ability of zeolite can be enhanced by introducing cations to influence the electric field in the pore and pore volume.<sup>[140]</sup> So far, the highest CO<sub>2</sub> adsorption capacity of cationic modified zeolite in DAC is 1.34 mmol g<sup>-1</sup>.<sup>[140]</sup> The application of amine modified zeolite in DAC needs further research. To date, there is only one study on the capture of CO<sub>2</sub> by amine-modified zeolite in the diluted CO<sub>2</sub> stream, and the concentration of CO<sub>2</sub> used in the experiment is much higher than that in the air. Hence, a more extensive study of the performance of amine-modified zeolite for capturing CO<sub>2</sub> from the air is warranted. The CO<sub>2</sub> capture performance of zeolite-based adsorbents are summarized in Table 4.

**Table 4.** Summary of CO<sub>2</sub> capture performance of zeolite-based adsorbents.

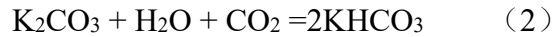
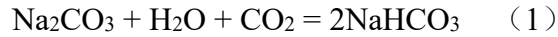
| Sorbent | CO <sub>2</sub> uptake | Adsorption condition | Ref |
|---------|------------------------|----------------------|-----|
|---------|------------------------|----------------------|-----|

|              |                           |                 |       |
|--------------|---------------------------|-----------------|-------|
| Li-LSX       | 1.34 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| Na-LSX       | 0.87 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| K-LSX        | 0.67 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| Ca-LSX       | 0.76 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| NaX          | 0.41 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| NaY          | 0.08 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| CaY          | 0.14 mmol g <sup>-1</sup> | 395 ppm, 25 °C  | [140] |
| Zeolite 13X  | 0.4 mmol g <sup>-1</sup>  | 500 ppm, 25 °C  | [130] |
| APG-III      | 0.42 mmol g <sup>-1</sup> | 400 ppm, 22 °C  | [141] |
| TEPA-ZSM-5   | 0.15 mmol g <sup>-1</sup> | 5000 ppm, 25 °C | [143] |
| TEPA-ZY      | 1.09 mmol g <sup>-1</sup> | 5000 ppm, 25 °C | [143] |
| ZY           | 0.90 mmol g <sup>-1</sup> | 5000 ppm, 25 °C | [143] |
| TEPA-SAPO-34 | 0.45 mmol g <sup>-1</sup> | 5000 ppm, 25 °C | [143] |

### 3.4 Alkali metal carbonate-based adsorbents

#### 3.4.1 Progress on alkali metal carbonate-based adsorbents

Alkali-metal carbonate-based adsorbents are mainly K<sub>2</sub>CO<sub>3</sub> and Na<sub>2</sub>CO<sub>3</sub>, which are widely studied for capturing CO<sub>2</sub> due to their excellent adsorption ability and low cost.<sup>[145, 146]</sup> The alkali metal carbonate can capture CO<sub>2</sub> to form sodium bicarbonate or potassium bicarbonate in the presence of water at temperatures below 100 °C.<sup>[147-149]</sup> The principle of CO<sub>2</sub> adsorption is as follows:



Regeneration of sodium bicarbonate or potassium bicarbonate formed during the adsorption process usually takes place at temperatures of 120-200 °C, which requires a large amount of energy.

In addition, there are also problems such as low carbonation rate and poor durability of alkali metal carbonate-based adsorbents. In order to solve these problems,  $\text{K}_2\text{CO}_3/\text{Na}_2\text{CO}_3$  has been tried to load on porous carriers, such as  $\text{Al}_2\text{O}_3$ , AC,  $\text{ZrO}_2$ , etc.<sup>[4, 150]</sup> The  $\text{K}_2\text{CO}_3/\gamma\text{-Al}_2\text{O}_3$  complex has been shown to be a potential candidate for capturing  $\text{CO}_2$  from air.<sup>[151]</sup> When the potassium loading is equivalent to 21~23 wt.%  $\text{K}_2\text{CO}_3$  or 31~33 wt.%  $\text{KHCO}_3$ , the  $\text{CO}_2$  adsorption capacity of  $\text{K}_2\text{CO}_3/\gamma\text{-Al}_2\text{O}_3$  composite material exposed to air is as high as 0.98~1.2 mmol  $\text{g}^{-1}$ , and the utilization efficiency of  $\text{K}_2\text{CO}_3$  is 55%~71%. The  $\text{K}_2\text{CO}_3/\gamma\text{-Al}_2\text{O}_3$  sorbent adsorbs  $\text{CO}_2$  through two ways of crystalline  $\text{KHCO}_3$  phase and nano-dispersed  $\text{KAlCO}_3(\text{OH})_2$  on the surface of alumina. When the regeneration temperature increases from 150-200 °C to 250-300 °C, the  $\text{CO}_2$  adsorption capacity increases (Figure 11a). This is due to the decomposition of the nano-dispersed  $\text{KAlCO}_3(\text{OH})_2$  on the alumina surface, which causes the extra  $\text{CO}_2$  to be desorbed. The regeneration temperature is in the range of 250-300 °C, and the composite material shows good stability over 80 times  $\text{CO}_2$  adsorption-desorption cycles. In 2018, they developed a new method that combines  $\text{K}_2\text{CO}_3/\text{Al}_2\text{O}_3$  composite sorbent to capture  $\text{CO}_2$  directly from the ambient air and  $\text{CO}_2$  methanation in the presence of 4% $\text{Ru}/\text{Al}_2\text{O}_3$ .<sup>[152-154]</sup> The results shown that at the temperature range of 325 °C to 400 °C, the desorption  $\text{CO}_2$  can be converted to methane with a conversion rate

of > 98% using Ru/Al<sub>2</sub>O<sub>3</sub> as catalyst.

Studies have shown that the dynamic CO<sub>2</sub> adsorption performance of composite adsorbents is highly dependent on the chemical properties and porous structure of the matrix.<sup>[40]</sup> As a support material, Y<sub>2</sub>O<sub>3</sub> also showed many attractive properties. CaO and Y<sub>2</sub>O<sub>3</sub> composites exhibit very stable CO<sub>2</sub> capacity in multiple adsorption-desorption cycles.<sup>[155]</sup> Okunev and his colleagues synthesized the K<sub>2</sub>CO<sub>3</sub>/Y<sub>2</sub>O<sub>3</sub> composite by impregnation method and investigated its ability to capture CO<sub>2</sub> from the ambient air.<sup>[156]</sup> The maximum CO<sub>2</sub> adsorption capacity of Y<sub>2</sub>O<sub>3</sub> containing 26.2 wt.% K<sub>2</sub>CO<sub>3</sub> was 0.64 mmol g<sup>-1</sup> at the regeneration temperature of 150-250 °C, but when the regeneration temperature increased to 300-350°C, its CO<sub>2</sub> capture capacity decreases significantly. This is due to the difference in thermal stability between the mixed K-Al and K-Y phases, and the decomposition of K-Y begins above 460 °C. Although the K<sub>2</sub>CO<sub>3</sub> loading amount of Y<sub>2</sub>O<sub>3</sub> is higher than that of  $\gamma$ -Al<sub>2</sub>O<sub>3</sub>, the CO<sub>2</sub> capture capacity of K<sub>2</sub>CO<sub>3</sub>/Y<sub>2</sub>O<sub>3</sub> is slightly lower than that of K<sub>2</sub>CO<sub>3</sub>/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>. From the perspective of long-term stability and CO<sub>2</sub> adsorption performance, Al<sub>2</sub>O<sub>3</sub> seems to be more suitable than Y<sub>2</sub>O<sub>3</sub> as the support for K<sub>2</sub>CO<sub>3</sub> to directly capture CO<sub>2</sub> from ambient air.

K<sub>2</sub>CO<sub>3</sub> supported on AC is also considered as a potential CO<sub>2</sub> adsorbent, which exhibited good CO<sub>2</sub> adsorption capacity and rapid carbonation reaction rate among various alkaline metal-based adsorbents.<sup>[157, 158]</sup> Lu et al.<sup>[159]</sup> studied the carbonization behavior of K<sub>2</sub>CO<sub>3</sub>/AC with different K<sub>2</sub>CO<sub>3</sub> loading at different concentrations of CO<sub>2</sub> and humidity and at low reaction temperatures. The results indicated that the CO<sub>2</sub> capture process of K<sub>2</sub>CO<sub>3</sub>/AC can be

compartmentalized into two stages: hydration reaction and conversion of unstable intermediate to  $\text{KHCO}_3$ . For adsorbents loaded with low  $\text{KHCO}_3$  or at low humidity and high reaction temperature more  $\text{K}_2\text{CO}_3$  will be converted to  $\text{KHCO}_3$ . In addition, the study also showed that the effect of moisture on the process of  $\text{K}_2\text{CO}_3/\text{AC}$   $\text{CO}_2$  capture was more significant, mainly because the hydration reaction was the rate control step in the process of  $\text{CO}_2$  capture. The concentration of  $\text{CO}_2$  in the experiment ranged from 1%~4%, which was still much higher than the concentration of  $\text{CO}_2$  in the ambient air. Rodríguez-Mosqueda et al.<sup>[160]</sup> studied the ability of  $\text{K}_2\text{CO}_3$  loaded on AC honeycomb to capture  $\text{CO}_2$  from the air after pretreatment with  $\text{H}_2\text{O}$ . Pretreatment with water before adsorption makes the surface of the adsorbent formed a layer of aqueous solution capable of capturing  $\text{CO}_2$ , thereby enhancing its adsorption performance. AC with 5.58%  $\text{K}_2\text{CO}_3$  content could obtain the highest capture capacity of  $0.25 \text{ mmol g}^{-1}$  at 500 ppm and  $20 \text{ }^\circ\text{C}$ . Due to the physical degradation of the support under higher loads, the support  $\text{K}_2\text{CO}_3$  content remained quite low. Therefore, increasing the salt load of the support and finding a support with a higher salt load are the focus of future work.

In order to design a regenerative adsorbent which can be regenerated at the temperature  $\leq 200 \text{ }^\circ\text{C}$ , it is very important to find a new support for the synthesis of  $\text{K}_2\text{CO}_3$ -based composite adsorbent. Recent studies have shown that  $\text{K}_2\text{CO}_3$  and  $\text{ZrO}_2$  composites are promising adsorbents for direct removal of  $\text{CO}_2$  from the air.<sup>[161]</sup>  $\text{K}_2\text{CO}_3$  was loaded onto the  $\text{ZrO}_2$  support by impregnation method. When the  $\text{K}_2\text{CO}_3$  content increased from 9% to 23%, the  $\text{CO}_2$  adsorption capacity increased from  $0.09 \text{ mmol g}^{-1}$  to  $1.045 \text{ mmol g}^{-1}$ , while, the further increase of the load

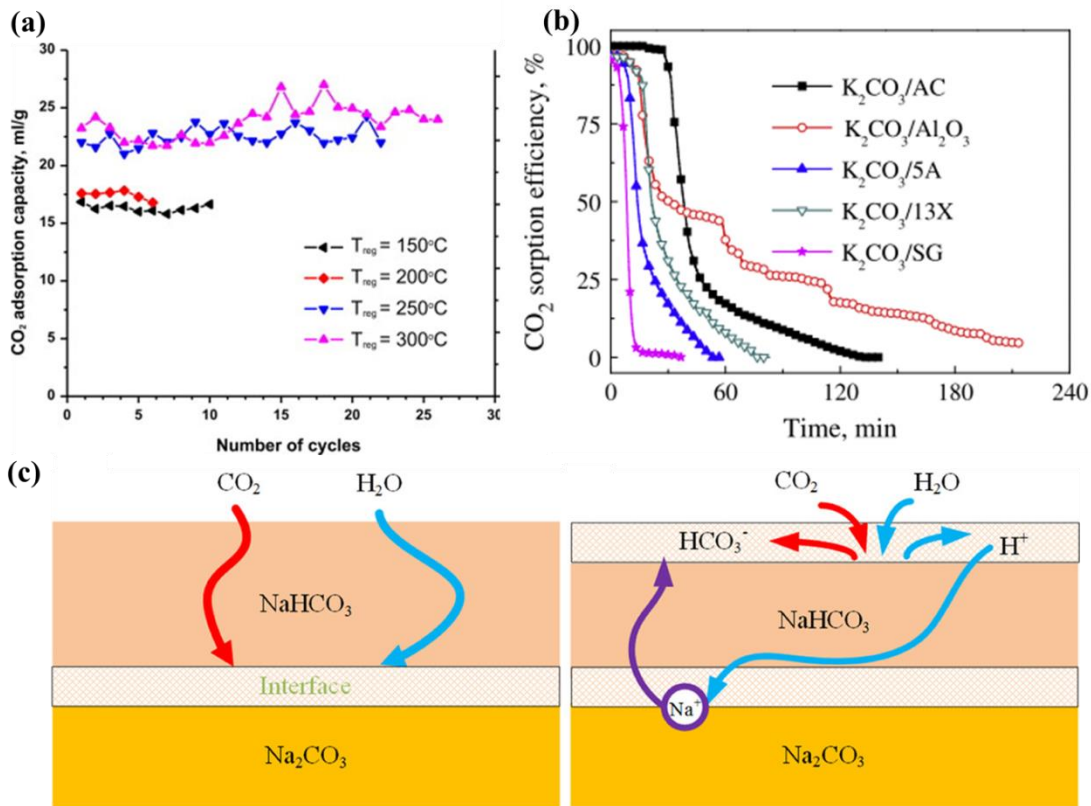
resulted in a decrease in the adsorption capacity. In addition, the 23%  $\text{K}_2\text{CO}_3/\text{ZrO}_2$  composite adsorbent showed good regeneration stability, and the amount of  $\text{CO}_2$  adsorption hardly decreased after 14 times adsorption-desorption cycles at regeneration temperature of  $200\text{ }^\circ\text{C}$ .

According to the adsorption performance of the carbonate composite adsorbents summarized above, it is found that the performance of the support greatly affects the dispersion and sorption performance of the active adsorbent. To this end, Lu et al.<sup>[150]</sup> studied the effect of  $\text{K}_2\text{CO}_3$  impregnation on different supports on the  $\text{CO}_2$  sorption performance under the conditions of ambient temperature and  $\text{CO}_2$  concentration of 500 ppm. The results shown that the  $\text{CO}_2$  adsorption capacity of AC, alumina, zeolite 5A, zeolite 13X and silica aerogel was improved after  $\text{K}_2\text{CO}_3$  loading. The  $\text{K}_2\text{CO}_3/\text{AC}$  showed the highest carbonation conversion rate ( $\text{K}_2\text{CO}_3$  utilization rate was close to 100%) and could be completely regenerated below  $200\text{ }^\circ\text{C}$  (Figure 11b). The presence of water would cause the loss of  $\text{CO}_2$  adsorption ability of  $\text{K}_2\text{CO}_3/\text{zeolite}$ . During the impregnation, the microstructure of silica aerogel was destroyed, resulting in the loss of its  $\text{CO}_2$  adsorption capacity. In general, among the five supports,  $\text{K}_2\text{CO}_3/\text{AC}$  may be more suitable as adsorbent to capture  $\text{CO}_2$  from dilute  $\text{CO}_2$  stream.

The active component is also the key to affect the adsorption performance of adsorbent. Among the existing research results, more studies have been conducted on  $\text{K}_2\text{CO}_3$  as the active component loaded onto porous supports to study its  $\text{CO}_2$  capture performance from ambient air. In addition to  $\text{K}_2\text{CO}_3$ ,  $\text{Na}_2\text{CO}_3$  is also a commonly used alkali metal adsorbent to capture  $\text{CO}_2$  from flue gas. Nevertheless, in terms of  $\text{CO}_2$  adsorption capacity and adsorption kinetics,  $\text{K}_2\text{CO}_3$  is



usually better than  $\text{Na}_2\text{CO}_3$ .<sup>[5]</sup> The pathway of  $\text{Na}_2\text{CO}_3$  carbonization process is shown in the Figure 11(c). One way is that the carbonation reaction occurs on the interface between  $\text{NaHCO}_3$  and  $\text{Na}_2\text{CO}_3$ , and  $\text{CO}_2$  and  $\text{H}_2\text{O}$  molecules diffuse through the  $\text{NaHCO}_3$  layer, and the other is that the carbonation reaction occurs on the surface of  $\text{NaHCO}_3$ .<sup>[162]</sup> Rodríguez-Mosqueda et al.<sup>[163]</sup> studied the performance of a composite adsorbents consisting of  $\text{Na}_2\text{CO}_3$  and AC honeycombs to capture  $\text{CO}_2$  from dilute  $\text{CO}_2$  stream. Under the experimental conditions of 500 ppm and 20 °C, the maximum adsorption capacity of 0.17 mmol  $\text{g}^{-1}$  was obtained. It is feasible to regenerate the adsorbent with a mild temperature at 65 °C and humidity swing. However, compared with  $\text{K}_2\text{CO}_3/\text{AC}$ ,  $\text{Na}_2\text{CO}_3/\text{AC}$  was not competitive for capturing  $\text{CO}_2$  from the ambient air under the same conditions.



**Figure 11.** (a) CO<sub>2</sub> absorption capacity and cycling performance of K<sub>2</sub>CO<sub>3</sub>/γ-Al<sub>2</sub>O<sub>3</sub> at different regeneration temperatures.<sup>[151]</sup> (b) CO<sub>2</sub> sorption performances of different sorbents.<sup>[150]</sup> (c) Two possible mechanisms for diffusion control of the Na<sub>2</sub>CO<sub>3</sub> carbonation reaction.<sup>[162]</sup>

### 3.4.2 Summary and outlook of alkali metal carbonate-based adsorbents

Alkali metal carbonate-based adsorbents have been widely studied for CO<sub>2</sub> capture because of their high adsorption, low cost and low operating temperature.<sup>[145]</sup> But such adsorbents usually need to be fully regenerated at temperatures of more than 120 °C or higher, a process that consumes a lot of energy.<sup>[105]</sup> Therefore, high regeneration temperature is the main consideration of alkali metal carbonate-based composites in practical application. At present, there are few studies on the adsorption of CO<sub>2</sub> from ambient air by using the composite adsorbents of alkali metal carbonates and porous materials. Most studies only study a single matrix and active component. Therefore, in order to better understand the adsorption performance of supported alkali metal carbonate adsorbents, more comparative studies on composite adsorbents with low CO<sub>2</sub> concentration are very necessary. The CO<sub>2</sub> capture performance of the alkali metal carbonate-based adsorbent are shown in Table 5.

**Table 5.** Summary of CO<sub>2</sub> capture performance of alkali carbonate-based CO<sub>2</sub> adsorbent.

| Sorbents   | CO <sub>2</sub> uptake    | Adsorption condition | Ref   |
|--|---------------------------|----------------------|-------|
| K <sub>2</sub> CO <sub>3</sub> /γ-Al <sub>2</sub> O <sub>3</sub> | 1.20 mmol g <sup>-1</sup> | ambient air          | [151] |

|   |                           |                 |       |
|---|---------------------------|-----------------|-------|
| K <sub>2</sub> CO <sub>3</sub> /Y <sub>2</sub> O <sub>3</sub> | 0.64 mmol g <sup>-1</sup> | ambient air     | [156] |
| K <sub>2</sub> CO <sub>3</sub> /AC                            | 0.87 mmol g <sup>-1</sup> | 5000 ppm, 20 °C | [150] |
| K <sub>2</sub> CO <sub>3</sub> /5A                            | 0.34 mmol g <sup>-1</sup> | 5000 ppm, 20 °C | [150] |
| K <sub>2</sub> CO <sub>3</sub> /13X                           | 0.53 mmol g <sup>-1</sup> | 5000 ppm, 20 °C | [150] |
| K <sub>2</sub> CO <sub>3</sub> /SG                            | 0.15 mmol g <sup>-1</sup> | 5000 ppm, 20 °C | [150] |
| Na <sub>2</sub> CO <sub>3</sub> /ACH                          | 0.17 mmol/g               | 500 ppm, 20 °C  | [163] |
| K <sub>2</sub> CO <sub>3</sub> /ACH                           | 0.25 mmol g <sup>-1</sup> | 500 ppm, 20 °C  | [160] |
| K <sub>2</sub> CO <sub>3</sub> /ZrO <sub>2</sub>              | 1.04 mmol g <sup>-1</sup> | 450 ppm, 25 °C  | [161] |

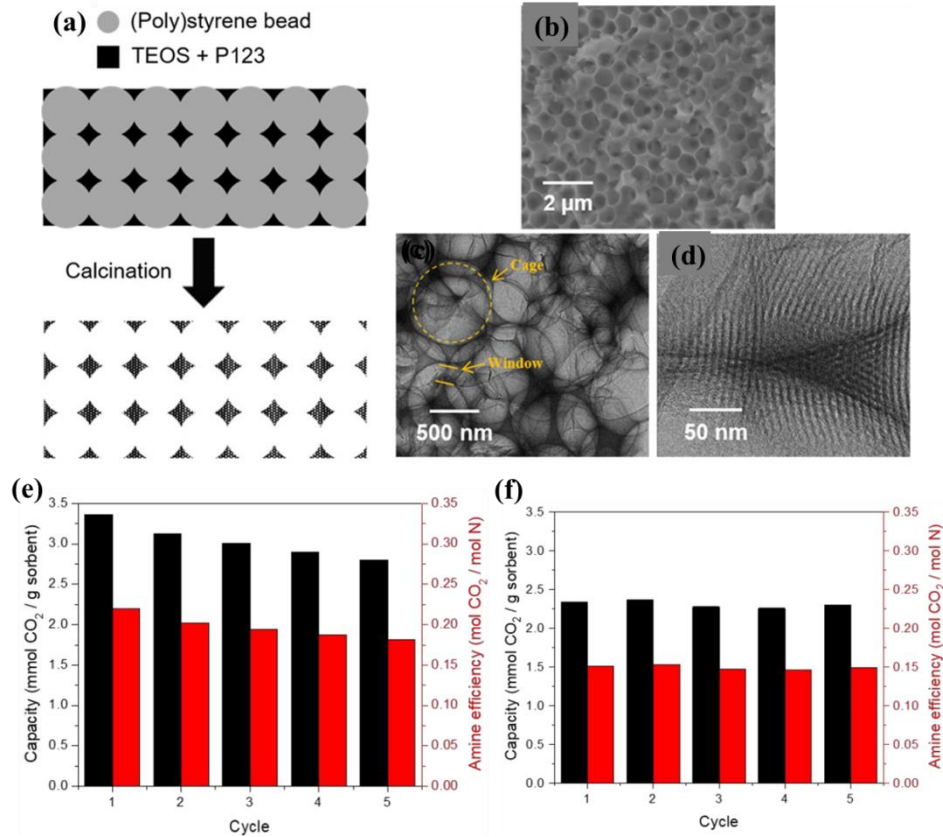
### 3.5 Silica-based adsorbents

Silica has attracted extensive attention in the field of CO<sub>2</sub> capture due to its high surface area, pore volume and good regeneration stability.<sup>[105]</sup> In recent years, the use of cost-effective porous silica materials in the DAC field has been investigated in depth. In DAC, silica was mainly used as supports to capture CO<sub>2</sub> by loading amines. The amine-impregnated silica system is currently the most widely studied adsorbent used to capture CO<sub>2</sub> from the ambient air.<sup>[8, 102]</sup> But the problem of poor circulation performance caused by amine leaching is a major problem to be solved urgently in amine impregnation system.<sup>[164]</sup> So as to improve the adsorption performance of adsorbents, the current research on silica loading amine mainly focuses on the selection of amines, the preparation of silica substrates with different pore size structures and the introduction of additives to enhance the stability of adsorbents.

### 3.5.1 Preparation of silica-based hybrid composites

In recent years, silica materials with low cost, high specific surface area and large pore volume have been widely used as support materials for CO<sub>2</sub> capture.<sup>[165]</sup> At present, the silica supports studied mainly include mesoporous silica, macroporous silica, fumed silica, silica aerogel and silica nanotubes, etc. Different types of silicon have different morphologies and pore structures, and a better pore structure can promote gas diffusion in porous CO<sub>2</sub> adsorbents and improve amine efficiency. Most papers of amine-based silica adsorbents exhibit excellent CO<sub>2</sub> removal efficiency from pure CO<sub>2</sub>, but there is a lack of research on capturing CO<sub>2</sub> from ambient air.<sup>[166, 167]</sup> PEI is widely used in preparing CO<sub>2</sub> adsorbent due to its high efficiency in capture CO<sub>2</sub>.<sup>[168]</sup> PEI-impregnated silica systems have been investigated by many researchers to capture CO<sub>2</sub> directly from a dilute CO<sub>2</sub> stream. Goepfert et al.<sup>[120, 169]</sup> evaluated the performance of PEI-impregnated silica adsorbent to capture CO<sub>2</sub> from the air. The adsorbent prepared by impregnating fumed silica with a low molecular weight PEI has a CO<sub>2</sub> capture capacity of up to 2.4 mmol g<sup>-1</sup> at 400 ppm and 25 °C, while high molecular weight PEI impregnated fumed silica can only obtain 1.71 mmol g<sup>-1</sup>. Subsequently, Wijesiri et al.<sup>[170]</sup> assessed the CO<sub>2</sub> capture performance of PEI-impregnated mesocellular foamed silica adsorbent at 420 ppm CO<sub>2</sub> under dry and humid conditions. At 46 °C, 420 ppm and 2% mol-H<sub>2</sub>O, the highest adsorption capacity of 2.52 mmol g<sup>-1</sup> can be obtained, but higher humidity is not conducive to its CO<sub>2</sub> capture. Moreover, Kwon et al.<sup>[171]</sup> reported that hierarchical silica with bimodal meso/macroporosity as support loaded amine provides a significant advantage for the practical CO<sub>2</sub> capture from ambient air (Figure 12 a-d). The PEI-

impregnated hierarchical silica showed impressive CO<sub>2</sub> capture capability at 400 ppm and 30 °C, with the highest CO<sub>2</sub> capture capacity of 3.4 mmol g<sup>-1</sup>. However, the cycle test shows that the presence of water vapor in the feed stream will significantly reduce the cycle stability of the adsorbent during the five cycle tests (Figure 12 e-f).



**Figure 12.** (a) Schematic diagram of structure synthesis for a hierarchical silica. (b) SEM image of the hierarchical structure. (c) and (d) TEM image of the hierarchical structure. (e) Cyclic adsorption performance under humid and (f) dry conditions at 400 ppm and 30°C. <sup>[171]</sup>

Most studies have shown that although the impregnated samples have a high CO<sub>2</sub> capture capacity, the problem of amine leaching in multiple cycles limits their development as CO<sub>2</sub>

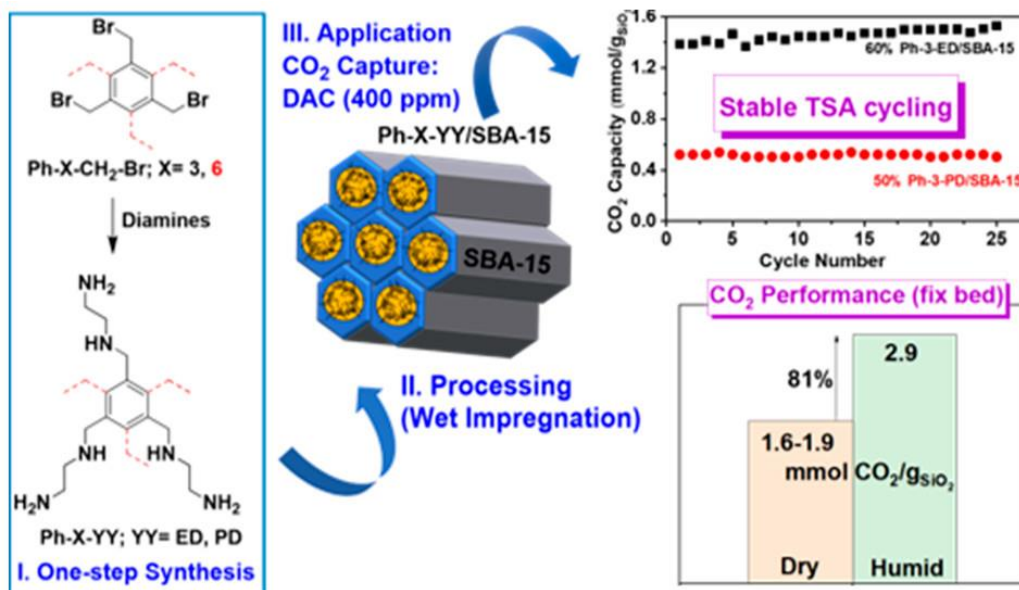
adsorbents.<sup>[164]</sup> The problem of amine leaching can be alleviated or solved by direct condensation or in-situ polymerization amine to supports surface.<sup>[4]</sup> Sayari et al.<sup>[101]</sup> have prepared triamine grafted pore-expanded mesoporous silica for the first time to directly remove CO<sub>2</sub> from ambient air, and its CO<sub>2</sub> capture capacity was 0.98 mmol g<sup>-1</sup> at low CO<sub>2</sub> concentration. Yang et al.<sup>[121]</sup> reported that the capacity of the triamine grafted low-cost silica gels were comparable to that of the MCM-type materials<sup>[101]</sup>, with a CO<sub>2</sub> adsorption capacity of 1.10 mmol g<sup>-1</sup> under humid environmental conditions. Subsequently, Jones and his colleagues prepared a series of adsorbents through in-situ ring-opening polymerization, and made breakthrough progress in this field. They prepared a poly(L-lysine) brush–mesoporous silica hybrids material by in-situ ring-opening polymerization, and studied its performance as a biomolecule-based adsorbent to capture CO<sub>2</sub> from the ambient air.<sup>[172]</sup> The CO<sub>2</sub> adsorption capacity was only 0.6 mmol g<sup>-1</sup> at 400 ppm and 25 °C, but it showed excellent stability in multiple cycles test. Subsequently, they also synthesized a hyperbranched aminosilica material (HAS).<sup>[173]</sup> Due to the large number of amine groups in these HAS materials, these adsorbents exhibit high CO<sub>2</sub> adsorption capacities (up to 1.72 mmol g<sup>-1</sup>) and excellent renewability over continuous operations.<sup>[173]</sup> In addition, Kong et al.<sup>[174]</sup> prepared amine hybrid titania/silsesquioxane composite aerogel (AHTSA) by sol-gel method combined with supercritical drying, with a CO<sub>2</sub> capacity of 1.64 mmol g<sup>-1</sup>. Since AHTSA is a hybrid precursor fabricated by in-situ polymerization, the amine in AHTSA was bonded to the aerogel chemically and remains good stable during the 15-cycle test. Moreover, Saraladevi et al.<sup>[174]</sup> synthesized a functionalized polysilsesquioxane-based hybrid silica materials with easy regeneration and high

thermal stability by a simple and efficient co-condensation method as a solid amine adsorbent to directly capture CO<sub>2</sub> from the air. It showed good stability during 50 cycles test and could be completely regenerated at 80 °C. The CO<sub>2</sub> capture capacity could reach 1.68 mmol g<sup>-1</sup> within 50 min. Recently, Liu et al.<sup>[175]</sup> prepared a adsorbent for CO<sub>2</sub> capture from the ambient air by encapsulating PEI in ethane-silica nanotubes with a diameter of less than 10 nm. But its CO<sub>2</sub> capture ability was not high, only 1.0 mmol g<sup>-1</sup> at 400 ppm, 25 °C

In addition, O<sub>2</sub> is one of the oxidants capable of oxidizing organic polymer compounds. Thence, it is also necessary to explore the effect of O<sub>2</sub> on the adsorption capacity in the process of swing temperature adsorption-desorption cycle.<sup>[176, 177]</sup> The rapid degradation of amines in the presence of O<sub>2</sub> is the biggest obstacle to the application of amine-based solid adsorbents.<sup>[5]</sup> Wang et al.<sup>[178]</sup> showed that the presence of O<sub>2</sub> would reduce the adsorption capacity of the adsorbent, but would not affect its circulation capacity. In 2018, Pang et al.<sup>[179]</sup> synthesized an oxidation-stable linear PPI/SBA-15 composite with a CO<sub>2</sub> adsorption capacity of 1.25 mmol g<sup>-1</sup> that maintained a CO<sub>2</sub> capacity of 65~83% after exposure to harsh oxidation treatments, compared to a retention rate of only 20~40% for linear PEI. In addition, linear PPI adsorbents maintained long-term stability over 50 cycles of adsorption/desorption without loss of performance.

The water vapor content in the air is about 5%, so the influence of water vapor on the adsorption performance of the adsorbent is also not negligible. The presence of water has shown significant improvement in the stability of amine-based solid adsorbents by avoiding the formation of urea.<sup>[180]</sup> Many studies have shown that water can promote the adsorption of CO<sub>2</sub>.<sup>[170, 178, 181]</sup>

Kumar et al.<sup>[182]</sup> prepared alkyl-aryl amine-rich small molecules (Ph-X-YY) by nucleophilic substitution method, and the analysis of TGA and DSC showed that these adsorbents had a relatively stable adsorption performance (Figure 13). Under dry conditions, the CO<sub>2</sub> adsorption capacity of Ph-3-ED can get 1.9 mmol g<sup>-1</sup>, while under wet conditions with relative humidity of 30%, the CO<sub>2</sub> adsorption capacity can reach 2.9 mmol g<sup>-1</sup>. On the contrary, some researchers claim that water has a negative effect on adsorption, believing that most amines are hydrophilic, which block some amines from entering the support.<sup>[169]</sup> Based on this contradiction, it is necessary to further research the effect of water molecules on the adsorption performance of amine-based solid adsorbents, such as the promotion or reduction mechanism.



**Figure 13.** Synthesis of Ph-X-YY CO<sub>2</sub> adsorbent and adsorption performance.<sup>[182]</sup>

### 3.5.2 Introducing additives to improve adsorbent performance

It was found that adding additives to polymer amines such as PEI supported by porous silica is an

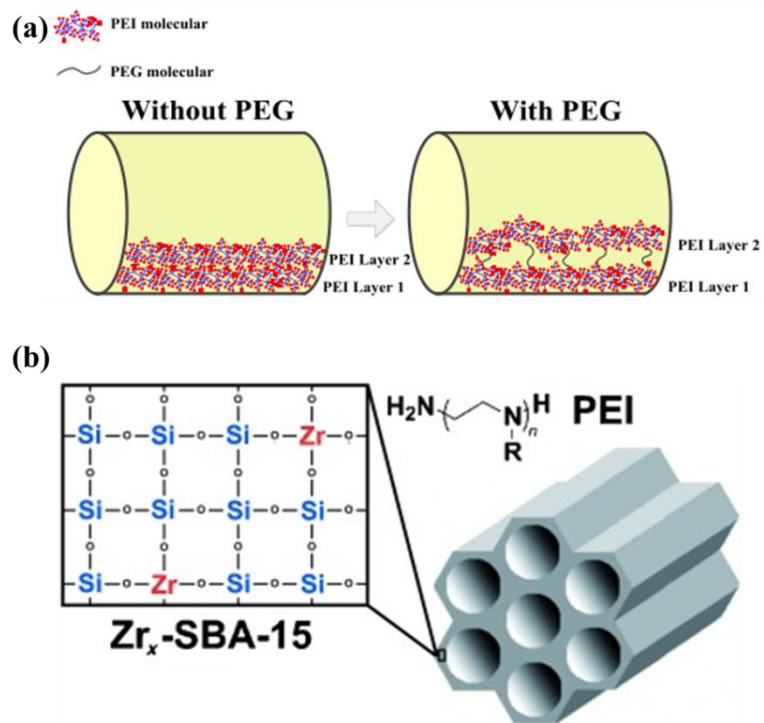


effective strategy to enhance the stable properties of the adsorbents. In previous studies, Wang et al.<sup>[178]</sup> showed that the addition of additives (e.g. CTAB and PEG) could effectively improve the adsorption capacity and cycling performance of the adsorbent. A similar study was conducted by Sakwa-Novak and Song et al.<sup>[183, 184]</sup> Sakwa-Novak et al.<sup>[183]</sup> systematically studied the influence of several additives (~~CTAB, PEG200, PEG1000~~) on the adsorption performance of PEI/SBA-15 under the simulated ambient air condition. They found that additive molecules, especially low-molecular weight PEG, significantly increased the amine efficiency of PEI/SBA-15 in adsorbing CO<sub>2</sub> from simulated air by 60% (0.1~0.16 mol CO<sub>2</sub>/mol N). The hydrogen bond interaction between PEG and PEI made it have better stability in the adsorption process. Due to the lack of hydrogen bonding sites, CTAB might not interact well with PEI. The properties of the additives led to the inhomogeneity of the deposition of organic on the interior and exterior of the particles, which was mainly caused by the interaction between the additives and PEI molecules. Song et al.<sup>[184]</sup> investigated the mechanism by which PEG promoted the adsorption of CO<sub>2</sub> by PEI loaded on molecular basket. Their results showed that there may be two promotion mechanisms of PEG. Normally, 1 mol CO<sub>2</sub> reacts with 2 mol amines to form carbamate, but the introduction of PEG provides hydroxyl groups that allow 1 mol CO<sub>2</sub> to react with 1 mol amines, resulting in higher CO<sub>2</sub> adsorption capacity. Another possibility is that the interaction between PEG and PEI molecules makes PEI molecules more separated and promotes the diffusion of CO<sub>2</sub> in PEI layer, leading to the increase of CO<sub>2</sub> adsorption capacity. Figure 14a visually illustrates how PEG separates PEI molecules. The branches of PEI would be entangled through intramolecular and intermolecular

interactions without PEG. More intermolecular interactions will occur between PEI and PEG when PEG is present, thereby reducing the intramolecular and intermolecular interactions between branched PEI molecules and making the PEI molecules more separated. Moreover, Choi et al.<sup>[185]</sup> prepared two novel modified PEI-based silica adsorbents by impregnation method, which were 3-aminopropyltrimethoxysilane (A-PEI/silica) or tetraethyl orthotitanate (T-PEI/silica) to modify PEI. The modified adsorbent has relatively excellent CO<sub>2</sub> adsorption capacity, which was more than 2.0 mmol g<sup>-1</sup> under simulated ambient air conditions. Compared with conventional PEI-impregnated silica adsorbent, the adsorption kinetics is enhanced. Moreover, the novel adsorbent showed good stability during the cyclic test. After four cycles of experiments, the adsorption capacity of PEI/SiO<sub>2</sub> decreased by 30%, while the A-PEI /SiO<sub>2</sub> adsorption capacity decreased by 9%, and the loss of T-PEI/SiO<sub>2</sub> adsorption capacity was less than 2%. In addition, the epoxide modified polyamine impregnated SiO<sub>2</sub> adsorbent prepared by Goeppert et al.<sup>[186]</sup> can effectively absorb CO<sub>2</sub> and can be regenerated under relatively mild conditions (50-85 °C). Compared with unmodified adsorbents, they show higher stability, especially under oxidizing conditions. At 400 ppm, 25 °C, during the 15 adsorption-desorption cycle tests, the adsorption performance of the adsorbent is almost no loss.

The adjustment of silica matrix structure is also an method to improve the stability of the material. For instance, by introducing heteroatoms (e.g. Al, Ti and Zr) into the silica matrix directly or after synthesis, a tunable porous solid can be produced.<sup>[7, 187, 188]</sup> The electrophilic/nucleophilic sites generated in this way can be used as CO<sub>2</sub> or amine activation sites to play a role in CO<sub>2</sub>

adsorption. The study by Kuwahara et al.<sup>[189]</sup> showed that it is possible to change the acidity/basicity of the support by incorporating heteroatoms such as zirconium into the silica support to significantly enhance the adsorption of CO<sub>2</sub>. Similar results were also reported by Zhou et al.<sup>[190]</sup>, as shown in Figure 14b, zirconium ions were introduced into the SBA-15 supports. These novel adsorbents significantly increase the CO<sub>2</sub> adsorption capacity, improve adsorption kinetics, and enhance thermal stability and reproducibility compared with traditional PEI/SBA-15 materials. The CO<sub>2</sub> adsorption capacity (0.19~0.85mmol g<sup>-1</sup>) of PEI/Zr7-SBA-15 (Zr/Si ≈ 0.07) was increased by four times compared with the PEI-SBA-15, and the adsorption capacity decreased by only 2% during the 4-cycles test.<sup>[189]</sup> However, the PEI-MCM-41 synthesized by Sayari et al. with abundant surface cetyltrimethylammonium (CTMA<sup>+</sup>) cations can obtain excellent CO<sub>2</sub> capacity and stability.<sup>[3]</sup> They found that CTMA<sup>+</sup> cations can effectively change the dispersion of PEI on the surface of silica, thus increasing the efficiency of amines. Under a humid with 400 ppm CO<sub>2</sub>, the CO<sub>2</sub> capacity of 40 wt% PEI/PME can reach 2.92 mmol g<sup>-1</sup>, and its working capacity is only reduced by 2% during the 20-cycle test. This work demonstrates the critical role of material design in improving CO<sub>2</sub> capture capability.



**Figure 14.** (a) PEI layer model of MBSs doping or without doping PEG.<sup>[184]</sup> (b) Schematic diagram of SBA-15 incorporated with zirconium ions and doped with PEI.<sup>[190]</sup>

### 3.5.3 Summary and outlook of silica-based adsorbents

Overall, many researchers have explored most types of SiO<sub>2</sub>-loaded amine adsorbents for capturing CO<sub>2</sub> from ambient air. Studies have also shown that most silica-based adsorbents are effective in removing CO<sub>2</sub> from simulated air and are easily regenerated under relatively mild conditions. At present, the most mature DAC technology is the CO<sub>2</sub> capture technology of alkali metal hydroxide solution, which has been used to capture CO<sub>2</sub> in air in a large scale. In addition, the most extensive research is amine-modified silica materials, but it is still limited to laboratory research, and there are still significant unknown factors in practical application, mainly focusing

on the long-term stability of adsorbents under long-term practical operating conditions. However, due to the weak physical adsorption connection between amine and porous support, the stability of impregnation system is often poor, but it can usually obtain a higher adsorption capacity. Therefore, the mechanism of active additives in adsorbents can be further studied to improve the stability of adsorbents. In addition, O<sub>2</sub> and other impurities coexisting in the air will reduce the adsorption capacity or stability of the adsorbent, so it is necessary to study the antioxidant properties of the adsorbent. The CO<sub>2</sub> capture performance of silica-based adsorbents are shown in Table 6.

**Table 6.** Summary of CO<sub>2</sub> capture performance of silica-based and other types of adsorbents.

| Silica types        | Surface modifications  | CO <sub>2</sub> uptake    | Adsorption condition | Ref   |
|---------------------|------------------------|---------------------------|----------------------|-------|
| PE-MCM-41           | Triamine-grafted       | 0.98 mmol g <sup>-1</sup> | 400 ppm, 25 °C       | [101] |
| Fumed silica        | PEI(25000)-impregnated | 1.71 mmol g <sup>-1</sup> | 420 ppm, 25 °C       | [169] |
|                     | PEI(800)- impregnated  | 2.40 mmol g <sup>-1</sup> | 400 ppm, 25 °C       | [120] |
| Silica gels         | Triamine-grafted       | 1.10 mmol g <sup>-1</sup> | 415 ppm, 25 °C       | [121] |
| AHTSA               |                        | 1.64 mmol g <sup>-1</sup> | 400 ppm, 25 °C       | [174] |
| Hierarchical silica | PEI-impregnated        | 3.40 mmol g <sup>-1</sup> | 400 ppm, 30 °C       | [171] |
| Ethane-silica       | PEI modified           | 1.00 mmol g <sup>-1</sup> | 400 ppm, 30 °C       | [175] |

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|                      |  |                            |                |       |
|----------------------|--|----------------------------|----------------|-------|
| nanotubes            |  |                            |                |       |
| HAS                  |  | 1.72 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [173] |
| SBA-15               | Poly (L-lysine) modified               | 0.60 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [172] |
|                      | linear PPI modified                    | 1.25 mmol g <sup>-1</sup>  | 400 ppm, 35 °C | [179] |
|                      | Ph-X-YY-impregnated                    | 2.90 mmol g <sup>-1</sup>  | 400 ppm, 35 °C | [182] |
|                      | PEI(800)-impregnated                   | 0.19 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [189] |
|                      | PEI/Zr7 modified                       | 0.85 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [189] |
| MAHSM                | co-condensation of AS and VS           | 1.68 mmol g <sup>-1</sup>  | 400ppm, 30 °C  | [191] |
| PME                  | PEI-impregnated                        | 2.92 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [3]   |
| CaO/SiO <sub>2</sub> |  | 2.00 mmol g <sup>-1</sup>  | 500 ppm, 364°C | [192] |
| CaO                  | Ethanol treatment                      | 10.00 mmol g <sup>-1</sup> | air            | [193] |
|                      | Wastewater treatments                  | 17.00 mmol g <sup>-1</sup> | air            | [193] |
|                      | Ethanol/alkaline wastewater treatments | 15.90 mmol g <sup>-1</sup> | air            | [193] |
| TiO <sub>2</sub>     |  | 0.06 mmol g <sup>-1</sup>  | 2000 ppm, 20°C | [194] |
|                      | NH <sub>4</sub> OH and KOH             | 0.53 mmol g <sup>-1</sup>  | 2000 ppm, 20°C | [194] |
| LDHs                 | PEI impregnated MMOs                   | 2.27 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [195] |
|                      | TRI treatment                          | 1.05 mmol g <sup>-1</sup>  | 400 ppm, 25 °C | [196] |

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### 3.6 Other type of solid adsorbents for CO<sub>2</sub> capture from the air

Recently, a series of new solid adsorbents have been reported for DAC of CO<sub>2</sub>. Many natural sources of alkalinity such as CaO and MgO have also been studied in recent years for DAC of CO<sub>2</sub>.<sup>[198, 199]</sup> CaO has attracted extensive attention due to its high theoretical adsorption capacity and low cost.<sup>[200]</sup> The research on CO<sub>2</sub> capture by CaO in post-combustion flue gas has been relatively mature, but the research on the capture of CO<sub>2</sub> from ambient air by CaO is still scarce. Steinfeld et al.<sup>[192]</sup> initially studied the thermodynamics, kinetics and thermogravimetric analysis of CaO and Ca(OH)<sub>2</sub> in capturing CO<sub>2</sub> from ambient air in 2009. The carbonation rates of CaO and Ca(OH)<sub>2</sub> in the presence of water vapor and the effect of water vapor on the carbonation rates were studied at 500 ppm CO<sub>2</sub> concentration. The carbonation step of CaO was carried out at 365-400 °C, and the calcination step was carried out at 800-875 °C. In each carbonation step of 600s, CO<sub>2</sub> can be completely removed from the ambient air stream in 1.3s, and in the calcination step, CO<sub>2</sub> can be completely released in about 500s. In addition, the addition of water vapor helps to increase the rate of carbonation. The degree of carbonation reached 80% after 100 min in the presence of water vapor. Similar results were also reported by Samari et al.<sup>[201]</sup> and Erans et al.<sup>[202]</sup> These series of studies show that under environmental conditions, humidity plays a very important role in the carbonization of CaO. Besides, the method of adding solvents or surfactants to reduce the particle size of CaO and increase its specific surface area is also an effective method to increase

its carbonation conversion rate. Gerven et al.<sup>[193]</sup> researched the carbonation mechanism of solvochemical carbonation of CaO using ethanol and investigated different options for increasing the conversion of carbonation. The results showed that the carbonation occurred after the evaporation of ethanol solvent, and the treatment of CaO by ethanol increased the specific surface area of the particles. Moreover, increasing exposure time to the atmosphere, increasing the liquid-to-solid ratio, or grinding the ethanol-CaO slurry before exposure to the atmosphere can increase carbonation conversion. In addition, the use of alkaline wastewater is also an effective method to increase the yield of carbonation. Wilcox et al.<sup>[199]</sup> studied direct exposure of MgO to weathering environments to remove CO<sub>2</sub> from the ambient air. The CO<sub>2</sub> capture cost is approximately \$46-\$159 t CO<sub>2</sub><sup>-1</sup>, which is roughly the same as the cost of the potassium hydroxide and calcium oxide process estimated by Keith et al.<sup>[41]</sup>

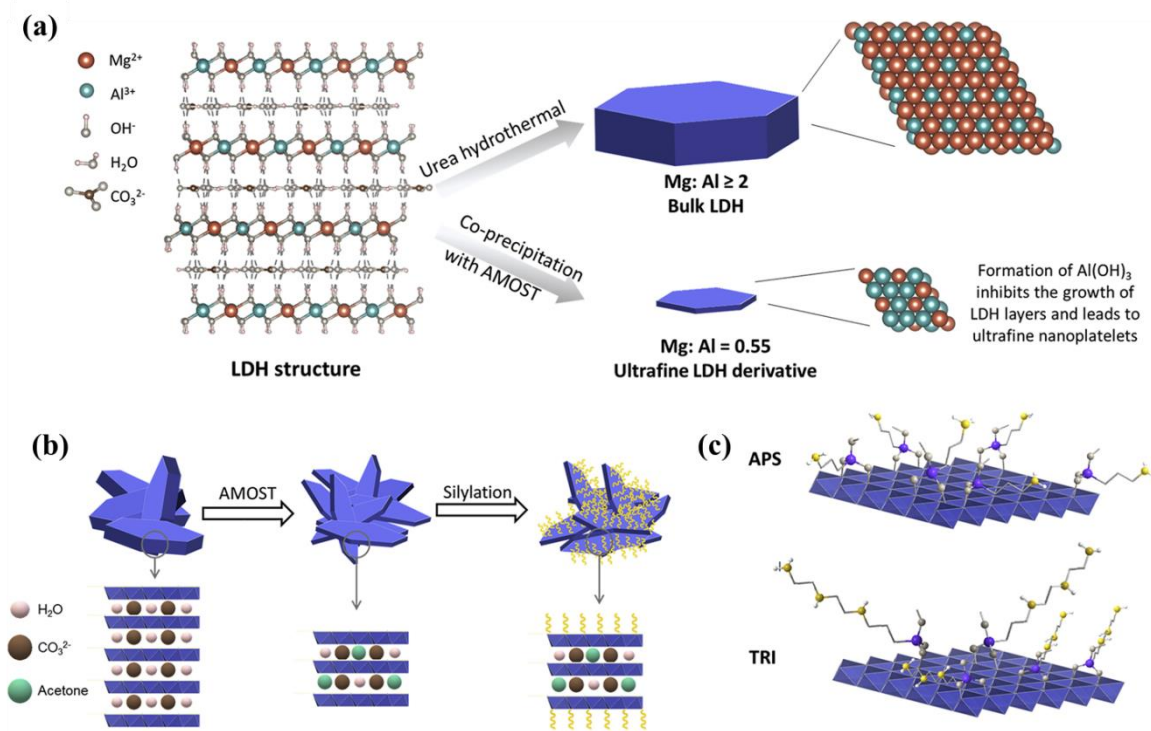
Moreover, many other metal oxides have also been used to capture CO<sub>2</sub> from ambient air. Titanium-based materials with high specific surface area and ion-exchange capacity show exciting CO<sub>2</sub> adsorption potential. Unmodified TiO<sub>2</sub> absorbs CO<sub>2</sub> mainly through physical adsorption, so the adsorption performance of the raw TiO<sub>2</sub> is usually relatively poor, about 0.06 mmol g<sup>-1</sup>.<sup>[194]</sup> Kapica-kozar et al.<sup>[194]</sup> prepared a novel type of TiO<sub>2</sub> adsorbent with high CO<sub>2</sub> capture performance by modifying TiO<sub>2</sub> with different concentrations of alkaline liquid. The total adsorption capacity of the modified TiO<sub>2</sub> was increased by 88%. Yanase et al.<sup>[203]</sup> synthesized β-NaFeO<sub>2</sub> to remove CO<sub>2</sub> from the air by heating a mixture of α-Fe<sub>2</sub>O<sub>3</sub> and NaNO<sub>3</sub> at 800 °C. Its CO<sub>2</sub> uptake can get 2.5 mmol g<sup>-1</sup> in the presence of water vapor. The results also showed that as the relative humidity



in the air increasing, the ability of  $\beta$ -NaFeO<sub>2</sub> to capture CO<sub>2</sub> from the air increased. This is mainly because the water vapor adsorbed on the surface of  $\beta$ -NaFeO<sub>2</sub> forms an alkaline water film, which promotes  $\beta$ -NaFeO<sub>2</sub> to absorb CO<sub>2</sub> from the air. While, Farrauto and his colleagues reported the feasibility of using dual function materials to directly capture CO<sub>2</sub> from ambient air and then convert it into methane.<sup>[197]</sup> The results showed that DMF could capture 0.2 mmol g<sup>-1</sup> from the diluted CO<sub>2</sub> streams and selectively convert the captured CO<sub>2</sub> into methane after the introduction of H<sub>2</sub>.

In addition, the LDH-derived mixed metal oxides (MMO) possess abundant basic sites and high specific surface area, which is beneficial to the absorption of acidic CO<sub>2</sub> in the temperature range of 200-400 °C.<sup>[204, 205]</sup> Therefore, MMO are considered to be an important intermediate-temperature CO<sub>2</sub> adsorbents. Although LDHs as CO<sub>2</sub> adsorbents have been studied for decades, their first application in DAC is reported in 2020.<sup>[195]</sup> Wang et al<sup>[195]</sup>. prepared a novel DAC adsorbent by impregnating branched PEI onto MMOs, which showed surprising CO<sub>2</sub> adsorption capacity, rapid kinetics, and cyclic stability, with the adsorption capacity up to 2.27 mmol g<sup>-1</sup> at 25 °C, 400 ppm. The materials they prepared have a rich slit-like mesoporous structure that provided a loose framework for loading a large amount of PEI. The huge specific surface area of the MMO nanosheets also ensures that CO<sub>2</sub> can fully contact the active sites. However, the MMO materials synthesized by them are not commercially viable from an economic point of view. Current studies have shown that improving the cycle stability and adsorption kinetics of the adsorbent have great potential in reducing the energy consumption of the DAC process and

increasing the CO<sub>2</sub> productivity.<sup>[206, 207]</sup> Recently, they reported that aminosilane monolayers were loaded on LDH-derived nanosheets for removing CO<sub>2</sub> from the ambient air (Figure 15).<sup>[196]</sup> Compared with PEI-impregnated MMOs, aminosilane monolayers-grafted LDHs showed excellent kinetic and cyclic stability. TRI-grafted LDHs can reach as high as 70% of adsorption value within 30 min, and the adsorption value was stable at 0.91 mmol g<sup>-1</sup> during a 50 adsorption-desorption cycle test.



**Figure 15.** Preparation of amine monolayer grafted MgAl-LDHs.<sup>[196]</sup>

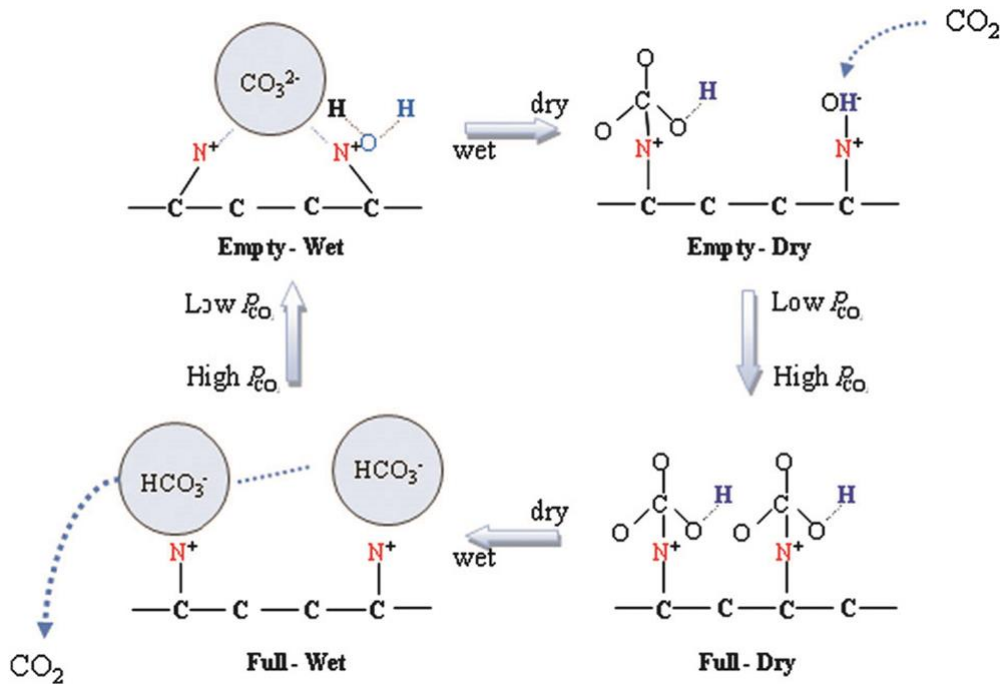
#### 4 Moisture-swing CO<sub>2</sub> adsorbent

Moisture swing adsorption provides a new method for the regeneration of CO<sub>2</sub> adsorbents. The consumption of water replaces the heat input in thermal swing or the mechanical energy in pressure

swing, and the evaporation of water provides free energy to drive the adsorbent adsorption-desorption cycle. The use of wet-driven cycles provides new opportunities to decrease energy consumption. In order to reduce the capture cost of DAC, in 2009, Lackner first proposed the technology of using moisture swing adsorbents to capture CO<sub>2</sub> from ambient air.<sup>[28]</sup> Moisture swing adsorbents usually contain fixed quaternary ammonium groups and movable anions in their molecular chains, such as OH<sup>-</sup> or CO<sub>3</sub><sup>2-</sup> ions. The CO<sub>3</sub><sup>2-</sup> ions can be hydrolyzed to produce OH<sup>-</sup> ions, and basic OH<sup>-</sup> react with CO<sub>2</sub> to form HCO<sub>3</sub><sup>-</sup>, thereby fixing CO<sub>2</sub> from the air.<sup>[208]</sup> Recently, Yang et al.<sup>[209]</sup> directly studied the moisture swing adsorption process using solid-state NMR. They found that CO<sub>2</sub> was absorbed to form HCO<sub>3</sub><sup>-</sup> at low humidity levels. Bicarbonate was replaced by hydrated OH<sup>-</sup> at high humidity levels and the adsorbed CO<sub>2</sub> was released. Due to the low price of water and no heat supply, the moisture-swing adsorbent can be compared with solid amines in terms of cost and energy consumption. Moisture swing adsorption seems to be a promising DAC technology.

Several moisture swing adsorbents have been reported, such as porous polymers, modified carbon black, quaternized bamboo fibers, quaternized chitosan aerogels and ion exchange resins. Among them, ion exchange resin is one of the most commonly used adsorbents in moisture swing adsorption, because it combines the low binding energy of carbonate to bicarbonate conversion with the known faster reaction kinetics from sodium hydroxide solution.<sup>[28]</sup> Wang et al.<sup>[210]</sup> studied the process of ion exchange resin capturing CO<sub>2</sub> from ambient air. They found that the amine-based anion exchange resin dispersed in polypropylene flakes could absorb CO<sub>2</sub> under dry

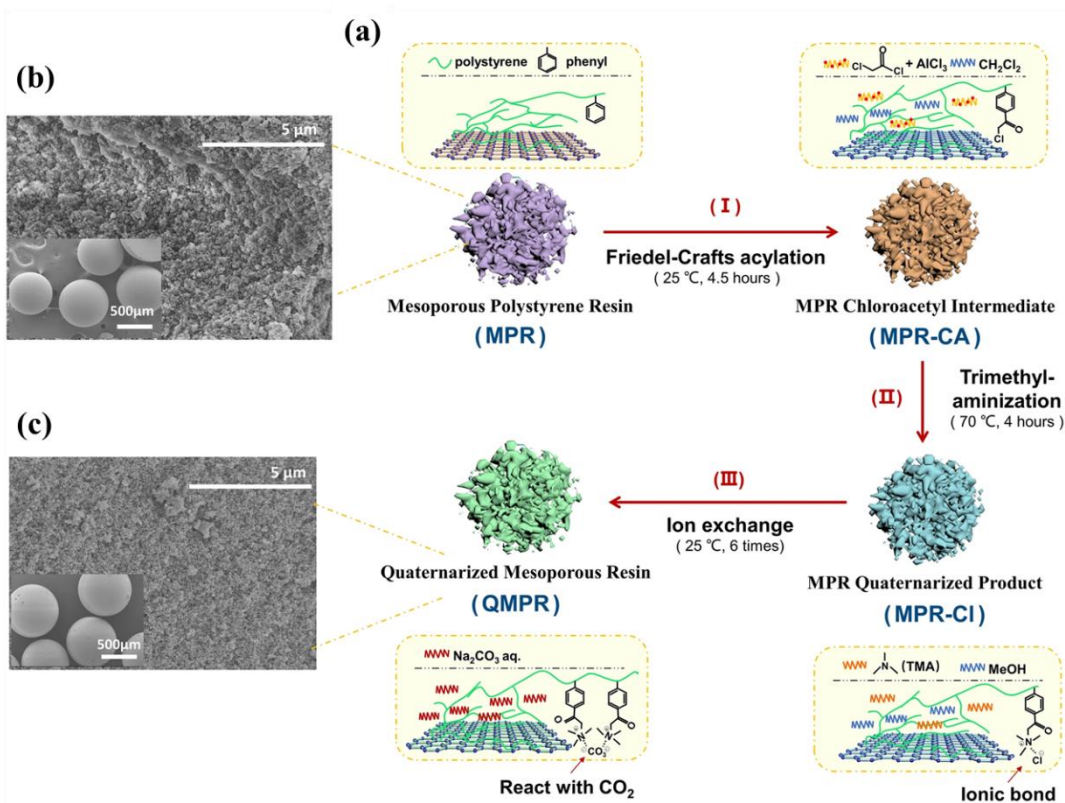
conditions and release it under wet conditions. The measured resin was completely saturated with CO<sub>2</sub> when the water vapor concentration reached 0.5% under the condition of 23 °C, 400 ppm, and its capacity to capture CO<sub>2</sub> from ambient air was 0.82 mmol g<sup>-1</sup>.<sup>[210]</sup> The reaction path of CO<sub>2</sub> adsorption and desorption is explained in Figure 16. Alternatively, the resin can also be exposed to liquid water to force the release of CO<sub>2</sub>. But water swing would require clean water and can lead to higher water losses. Thermodynamic analysis showed that the water swing may be more advantageous than the moisture swing, which required an increase in temperature to produce water vapor, and the energy requirement of the water swing process was low.<sup>[211]</sup>



**Figure 16.** Schematic diagram of resin moisture swing process.<sup>[211]</sup>

The kinetic characteristics are an important factor affecting the moisture swing CO<sub>2</sub> adsorbent. For the novel water-driven CO<sub>2</sub> adsorbent, kinetic improvement is also a strategy to significantly

reduce its cost and energy consumption. Previous studies have shown that the use of improved binders can raise the partial pressure of CO<sub>2</sub> during the release process and increase the contact area between the adsorbent and air.<sup>[212-214]</sup> The higher pressure and large contact area decrease the operating cost of the system. Shi et al.<sup>[181]</sup> developed a novel moisture-swing CO<sub>2</sub> adsorbent using ion-exchange resin as the functional group and PVC as binder. Research results indicated that the CO<sub>2</sub> adsorption rate of this novel adsorbent was almost three times that of the raw ion exchange resin, and 3~10 times that of ordinary amine-based solid adsorbents. A large number of pores in the polyvinylchloride matrix and large narrow pores between the ion-exchange resin and the polyvinylchloride, which greatly promote the diffusion rate of H<sub>2</sub>O and CO<sub>2</sub> in the adsorbent. The faster the diffusion of H<sub>2</sub>O, the faster the desorbed CO<sub>2</sub> was released. Since then, Armstrong et al.<sup>[215]</sup> and Song et al.<sup>[216, 217]</sup> all reported that their newly developed adsorbent with a smaller half-time, that is, the time required to reach half of the asymptotic load. The study by Song et al.<sup>[216]</sup> also showed that higher temperature can also improve the adsorption peak rate of CO<sub>2</sub> and decrease the half-life of adsorption. The half-life provided a simple preliminary assessment of the kinetics of CO<sub>2</sub> adsorption. Recently, Wang et al.<sup>[43]</sup> reported the use of mesoporous resins functionalized with quaternary ammonium functional groups as moisture swing adsorbents to capture CO<sub>2</sub> from the air (Figure 17). However, its CO<sub>2</sub> adsorption capacity was not high, only about 0.26 mmol g<sup>-1</sup> of adsorption cycle capacity. But their report showed that this adsorbent had ultra-high adsorption kinetics, with a half-life of 2.9 minutes under the atmosphere condition, which was the highest value currently reported among DAC adsorbents.

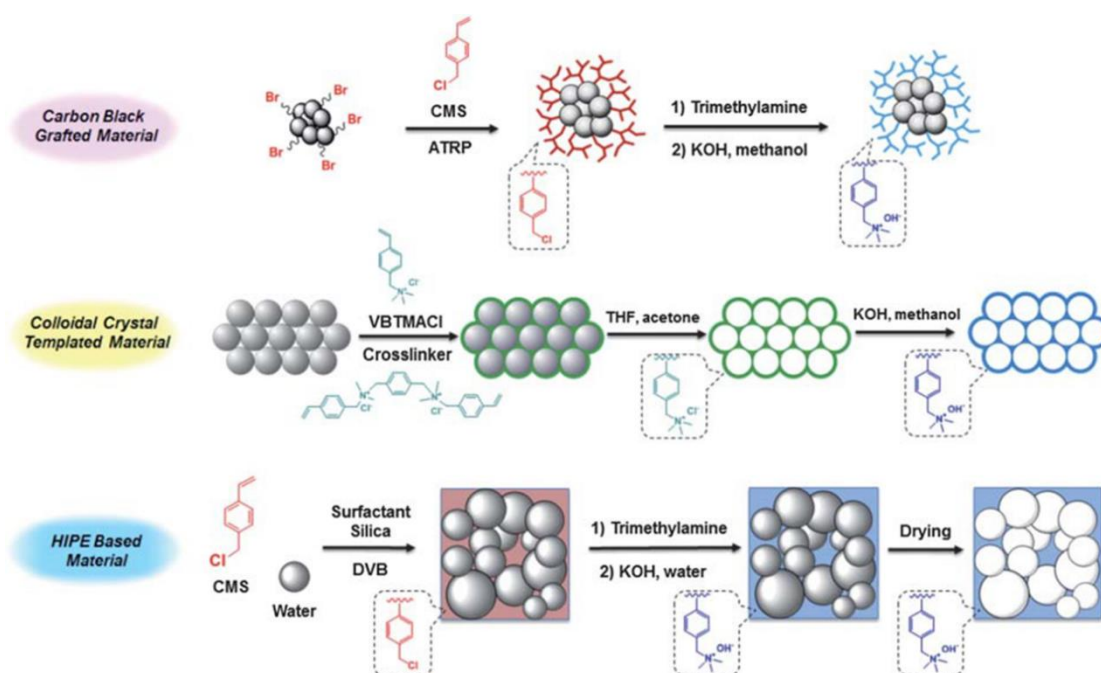


**Figure 17.** Fabrication and morphology of QMPRs.<sup>[43]</sup>

The prototype of the moisture-swing adsorbents are some commercial resins, which hinder the transfer of CO<sub>2</sub> due to insufficient porosity, thus resulting in poor kinetics. Optimizing the support structure or decreasing the size of the resin particles could effectively improve the kinetics. Matyjaszewski and his colleagues prepared three types of reversible CO<sub>2</sub> adsorption polymer materials such as cross-linked porous polymer templated by ordered colloidal crystals, polymers grafted from carbon black and high internal phase emulsion system, which all contain quaternary ammonium ions and hydroxide ions.<sup>[218]</sup> The synthetic route is shown in Figure 18. The resulting polymer was used as adsorbent to reversibly adsorb CO<sub>2</sub> from the air using moisture swing.

Compared with commercially materials with similar functional groups, the kinetic of the porous polymers during the adsorption/desorption process was significantly improved, and the swing size was also significantly improved. The performance of the high internal phase emulsion seemed to be better than the other two materials studied. The total rate of CO<sub>2</sub> capture and release was 12 times that of Excellion membrane, and the swing size was 3.8 times that of Excellion membrane. Although carbon black had a high specific surface area, compared with Excellion membrane, the material made by surface grafting does not seem to show excellent CO<sub>2</sub> adsorption/desorption performance. It maybe that the larger pore sizes and better interconnections improve the dynamics and swing sizes of colloidal crystal materials and HIPE materials. In order to obtain better CO<sub>2</sub> adsorption performance for the synthesized polymer, the effect of surface area, pore size and interconnection structure on the performance of the adsorbent should be further explored. Since then, the same group conducted more in-depth research on HIPE materials, and modified them by introducing quaternary ammonium hydroxide groups into the pore surface of the material network.<sup>[219]</sup> The results showed that the swing size of the prepared sample is 5.5 times that of Excellion membrane. The pore size and interconnected porous structure had a significant impact on the CO<sub>2</sub> adsorption and desorption performance. The use of organic carriers (like polystyrene or polymethyl methacrylate) for the synthesis of adsorbents is often complicated and expensive. Recently, Song et al.<sup>[217]</sup> and Hou et al.<sup>[220]</sup> reported the use of low-cost biomass materials to construct the moisture-swing CO<sub>2</sub> adsorbents. The research results showed that the quaternized cellulose synthesized by introducing quaternary ammonium groups on the natural lignocellulose

support was hydrophobic, and it was not conducive to CO<sub>2</sub> capture at extremely low or high relative humidity. The maximum CO<sub>2</sub> adsorption capacity reached when the relative humidity was 66% was 0.19 mmol g<sup>-1</sup>. At higher relative humidity, the adsorbent CO<sub>2</sub> capacity can maintain a mild response to moisture, which will facilitate the application of quaternized cellulose under working conditions.<sup>[220]</sup>



**Figure 18.** Synthetic diagram of the polymer-grafted carbon blacks , colloidal crystal templated material and HIPE based material.<sup>[218]</sup>

Moisture-swing adsorption involves the moisture swing drive of ion hydration and dehydration in iron-exchange resin. There is no simple mechanism to explain the behavior of adsorbents that absorb CO<sub>2</sub> at dry condition and release CO<sub>2</sub> at humidity condition. Shi et al.<sup>[221]</sup> theoretically clarified its mechanism by a computational modeling, and verified it through



nanomaterials. The activity of water in the nanopores determines the ionic interactions on the adsorbent. The reduction in the number of water molecules in the pores promotes the hydrolysis of  $\text{CO}_3^{2-}$ . This finding indicates that moisture-driven  $\text{CO}_2$  adsorption is not limited to ion exchange resins. In the future, we can further explore the possibility of other types of adsorption materials using water-drive  $\text{CO}_2$  adsorption.

## **5 Technical and economic assessment**

For the research of DAC technology, in addition to the development of high-efficiency  $\text{CO}_2$  adsorbents, the technical and economic evaluation in practical applications is also a very important issue. Different groups have proposed different DAC approaches, ranging from hydroxide solutions to solid sorbents. Basic hydroxide solution is the earliest DAC adsorbent studied. Due to the early and immature stage of DAC technology, it is impossible to accurately estimate the cost. Lackner et al.<sup>[28]</sup> conducted a preliminary assessment of the cost of alkaline hydroxide solution in 2009, and predicted that its initial price would be \$200 per ton of  $\text{CO}_2$ . With the further improvement of DAC capture technology, its cost may be reduced to \$30 per ton of  $\text{CO}_2$ . Nikulshina et al.<sup>[36]</sup> estimated the  $\text{CO}_2$  capture price would be \$176~\$220 per ton of  $\text{CO}_2$  by using a  $\text{Ca}(\text{OH})_2$  absorbent combined with a solar calcination system. Moreover, Stolaroff et al.<sup>[35]</sup> evaluated the feasibility of using a sodium hydroxide spray contactor in an air capture system and estimated costs ranging from \$53 to \$127 per ton of  $\text{CO}_2$ . Carbon Engineering Corporation has been developing the aqueous DAC system since 2009 and has established the first 1t- $\text{CO}_2$ /day pilot plant. In a recent paper, they reported that the cost of carbon engineering process with KOH

solution as the main adsorbent has been between \$94~\$232 per ton of CO<sub>2</sub> since 2015.<sup>[41]</sup> In addition, Feron et al.<sup>[51]</sup> studied the technical performance of the traditional amine capture CO<sub>2</sub> process from ambient air, and found the total cost ranges from \$273 to \$1227 per ton of CO<sub>2</sub>. Since they have carried out traditional packed column as absorbers, this may not be the optimal design for the DAC. It is found that using Carbon Engineering's cooling tower excitation system, the cost of the absorber can be reduced by about 80%.<sup>[222]</sup> However, the corrosion of amines will also increase the cost of carbon capture. For liquid absorbent, in order to further reduce costs, it is essential to use novel inexpensive contactors that operate at a lower liquid-to-gas ratio.

For solid absorbent, in 2018, the NAS estimated that the potential cost of DAC using solid adsorbents would be \$88~228 per ton of CO<sub>2</sub> within the next decade.<sup>[223]</sup> Both Sholl et al.<sup>[224]</sup> and Kawajiri et al.<sup>[225]</sup> provided a technical and economic assessment of the use of solid adsorbents to capture CO<sub>2</sub> from ambient air. Sayari et al.<sup>[101]</sup> developed a model of the Temperature Swing Adsorption (TSA) process using the silica-based adsorbent of TRI-PEMCM-41. One method is to use diurnal cooling and heating to minimize the energy input of the TSA cycle. Another method is to use steam as a heat source and sweep gas to create conditions conducive to the adsorption of the adsorbent surface. Both processes have been evaluated for different adsorption conditions, and the estimated capture price was \$100 per ton of CO<sub>2</sub>, excluding capital expenses.<sup>[207]</sup> Moreover, Kawajiri et al.<sup>[225]</sup> proposed a Temperature Vacuum Swing Adsorption process(TVSA), using MOF adsorbent coated as films on monolithic contactors, and using steam as a stripping agent during the desorption process. The process uses two different MOF adsorbents, MIL-101(Cr)-PEI-800

and mmen-Mg<sub>2</sub>(dobpdc), for modeling research and economic assessment of DAC. The results showed that the estimated cost of MIL-101(Cr)-PEI-800 is \$75~\$140 per ton of CO<sub>2</sub>, and the estimated cost of mmen-Mg<sub>2</sub>(dobpdc) is \$60~\$190 per ton of CO<sub>2</sub>. A pilot-scale demonstration of DAC process using MOF-polymer nanocomposites as adsorbent was reported by Sadip et al.<sup>[132]</sup> The optimal regeneration temperature of the adsorbent was 80°C, and the adsorbent had strong CO<sub>2</sub> adsorption and repellence of water vapor during the adsorption process. During the pilot scale trial, the demonstrator captured a total of 8 kg of CO<sub>2</sub> during 2680 cycles at an operating cost of us \$35~\$350 per tonne of CO<sub>2</sub>. Recently, Sabatino et al.<sup>[226]</sup> performed a comparative techno-economic assessment of CO<sub>2</sub> removal from the ambient air by two aqueous-scrubbing processes and one solid adsorbent process. The results showed that all three processes cost less than \$200 /tCO<sub>2</sub>, but the absorption-based process generally has poorer performance than the solid adsorbent process. The productivity of alkali and amine-scrubbing processes is 0.18-0.45 kg<sub>CO<sub>2</sub></sub> m<sup>-3</sup> h<sup>-1</sup> and 0.75-1.07 kg<sub>CO<sub>2</sub></sub> m<sup>-3</sup> h<sup>-1</sup> respectively, while for solid sorbent processes it can vary from 3.8-10.6 kg<sub>CO<sub>2</sub></sub> m<sup>-3</sup> h<sup>-1</sup>. The costs have been estimated for a range of electricity, heat and contactor prices. The high productivity of the solid sorbent process (VTSA) makes its cost less dependent on the air contactor. Thus, it was proved to be the most promising process. Designing new contactors and new sorbents can be more expensive than existing adsorbents. Based on the above review, amine-based solid adsorbents seem to be more suitable for DAC process from a technical and economic point of view, but MOF materials with continuous optimization also have great potential for large-scale DAC applications.

According to our review above, in addition to aqueous DAC systems, solid adsorbents seem to have great potential for direct capturing CO<sub>2</sub> from ambient air. At present, more than 30 companies and scientific research institutions around the world are conducting research on DAC technology, and start-up companies have established 19 pilot plants to provide experimental data for research and revise the direction of research and development. Among them, Climeworks, Global Thermostat and Carbon Engineering have advanced technologies and have initially realized the commercialization of the DAC system. Carbon Engineering uses alkaline liquid adsorbents, and Climeworks and Global Thermostat use amine-based solid adsorbents, and their CO<sub>2</sub> capture costs are \$136, \$222 and \$223-800 per ton of CO<sub>2</sub>, respectively.<sup>[41, 206, 227]</sup> Unlike Carbon Engineering, Climeworks and Global Thermostat have almost no data to describe their carbon capture processes in the public literature, and the technical data analysis of their processes would help promote the development of the DAC field. In addition, based on the actual operating costs of the company, the alkali-scrubbing process remains best suited for DAC applications. Although the solid adsorbent VTSA process from the experimental analysis is an attractive choice<sup>[226]</sup>, there are still many problems to be deployed on a large scale, including adsorbent, adsorption/desorption kinetics and the affinity of the adsorbent for water, etc., have a great impact on VTSA process.

## **6 Summary and future perspectives**

CCS technology has a great potential for reducing global carbon emissions. The DAC of CO<sub>2</sub> is an emerging technology to combat climate change. Compared with traditional carbon capture and storage technologies, only DAC can remove CO<sub>2</sub> from the air and decrease the CO<sub>2</sub> concentration

in the global atmospheric environment. Although the advantages of DAC are obvious, it has not been widely used in industry. In order to better understand the technology, and further apply it to the industrial environment. This review provides a comprehensive overview of the current development status of DAC technology, which will help accelerate the development of DAC.

In this review, the latest developments in DAC materials are reviewed. All materials are divided into 3 categories according to their adsorbent properties, including liquid-based absorbents, solid adsorbents and moisture-swing adsorption. For liquid absorbents, there are currently four main types of research. Alkaline hydroxide is the most widely studied and most mature adsorbent, and it has been tried for pilot scale application. Amine scrubbing is widely used to capture CO<sub>2</sub> from industrial flue gas due to its low cost, easy-to-obtain and high capture capacity.<sup>[5, 228]</sup> In fact, alkanolamines have a high affinity for CO<sub>2</sub> and can capture it from the air.<sup>[28]</sup> Surprisingly, alkanolamines (such as MEA) were hardly considered for applications in DAC until 2016. Ionic liquid adsorbents and phase change adsorbents have also only been studied in the DAC field in recent years. In the literature that has been reported, phase-change adsorbents show better CO<sub>2</sub> adsorption performance compared with amine-based adsorbents and ionic liquid adsorbents. Compared with alkaline scrubbing process, the regeneration temperature of the solvent is lower.<sup>[78]</sup> However, further exploration is needed for its stability in capture, and its cost is also an obstacle that limits large-scale applications. Solid adsorbents are at the core of research on CO<sub>2</sub> capture from ambient air. Among the solid adsorbents studied, the solid amine-based adsorbent is the most widely studied, which mainly captures CO<sub>2</sub> from the air through the combined of the physical

adsorption of the support and the chemical adsorption of the active component. The highest adsorption capacity of the previously studied solid amine adsorbent can reach  $3.40 \text{ mmol g}^{-1}$ .<sup>[171]</sup> Therefore, solid amine-based adsorbents show great potential for capturing  $\text{CO}_2$  directly from ambient air. In order to make such adsorbents suitable for commercial applications, a lot of energy can be invested in future research to improve their hydrothermal stability, kinetics, etc. MOF is well known as a potential low-temperature  $\text{CO}_2$  adsorbent. In addition to functionalizing the MOF material with amines to improve its adsorption performance, it is also a feasible method to adjust its structure by metal doping or anion modification. There are few studies on anion-modified MOF materials, and more research is needed for reference, so as to clarify whether the material can be applied to DAC. Like hydroxide adsorbents, the biggest obstacle to the application of alkali metal carbonates is also the high energy consumption of regeneration. In addition, the performance of alkali metal carbonates to capture  $\text{CO}_2$  directly from ambient air does not seem to be as good as solid amine-based adsorbents. Moisture-swing adsorbent is an emerging DAC technology. Due to the low price of water and no heat supply, the moisture-swing adsorbent are comparable to solid amines in cost and energy consumption. However, water-driven moisture-swing adsorption needs to consume a lot of water resources in applications. It is estimated that 10 Gigatons of  $\text{CO}_2$  can consume  $100 \text{ km}^3$  of water.<sup>[229]</sup> Therefore, the adsorbent should be evaluated from various aspects such as adsorbent stability, adsorption kinetics, regeneration energy consumption and cost before practical application. If the  $\text{CO}_2$  adsorbent is to be truly applied in practice, in addition to improving the adsorption performance of the adsorbent through technical methods, it is also very

necessary to conduct a technical and economic evaluation of the adsorbent. At the end of the review, we also briefly reviewed the technical and economic evaluation of a series of CO<sub>2</sub> adsorbents in practical applications. All results indicate that the development of cost-effective CO<sub>2</sub> sorbents to remove CO<sub>2</sub> from the atmospheric environment to mitigate climate change is highly warranted.

In short, DAC technology is still in initial stage, and there is still huge room for improvement in the adsorbent and process technology developed. In future research, we should also focus on the development of new and efficient CO<sub>2</sub> capture agents and further improvements to the adsorbents that have been developed to enable them to have better CO<sub>2</sub> adsorption performance.

## Acronyms

|        |   |
|--------|---|
| AC     | Activated carbon                                      |
| ACH    | Activated carbon honeycombs                           |
| AS     | 3-aminopropyl triethoxy silane                        |
| AMP    | 2-Amino-2-methyl-1-propanol                           |
| AHTSA  | Amine hybrid titania/silsesquioxane composite aerogel |
| BUMEA  | 2-(butylamino)ethanol                                 |
| BTIG   | Trichelating iminoguanidine ligand                    |
| BIGs   | Bis(iminoguanidine)                                   |
| CCUS   | Carbon dioxide capture, utilization, and storage      |
| CCU    | Carbon capture and storage                            |
| CTAB   | Cetyltrimethylammonium bromid                         |
| CTMA   | Cetyltrimethylammonium                                |
| CE     | Carbon Engineering                                    |
| DAC    | Direct air capture                                    |
| DEA    | Diethanolamine  |
| DEGMEE | Diethylene glycol monoethyl ether                     |
| DGA    | 2-(2-aminoethoxy)ethanol                              |
| DMMEA  | 2-(dimethylamino)ethanol                              |
| DIPA   | Bis(2-hydroxypropyl)amine                             |
| DSC    | Differential scanning calorimetry                     |

|                          |  |
|--------------------------|--|
| DFM                      | Dual Function Materials  |
| EG                       | Ethylene glycol  |
| EMEA                     | 2-(ethylamino)ethanol  |
| (EMPY)(BH <sub>4</sub> ) | 1-ethyl-1-methylpyrrolidinium borohydride IL   |
| ED                       | Eethylene diamine  |
| Gly                      | Glycine  |
| GlyGly                   | Glycylglycine  |
| GBIG                     | Glyoxal-bis(iminoguanidine)  |
| HIPE                     | High internal phase emulsion   |
| HAS                      | Hyperbranched aminosilica  |
| IPCC                     | Intergovernmental Panel on Climate Change  |
| ILs                      | Ionic liquids  |
| LSX                      | Low silica type X  |
| LDH                      | Layered Double Hydroxide   |
| MAHSM                    | Mono Amine based Hybrid Silica Material  |
| M <sub>2</sub> (dobpdc)  | M = Mg, Mn, Fe, Co, Ni, Zn; dobpdc <sup>4-</sup> = 4,4'-dioxido-3,3'-biphenyldicarboxylate |
| MEA                      | Monoethanolamine   |
| MDEA                     | Methyldiethanolamine   |
| MCM-41                   | Mesoporous material with a hierarchical structure  |
| MSA                      | Moisture swing adsorbents  |
| MOF                      | Metal organic framework  |
| MBS                      | Molecular basket sorbent   |
| MMOs                     | Mixed metal oxides   |
| Mmen                     | N,N'-dimethylethylenediamine   |
| NAS                      | National Academy of Sciences   |
| NOAA                     | National Oceanic and Atmospheric Administration  |
| NMR                      | Nuclear magnetic resonance   |
| PEHA                     | Pentaethylenehexamine  |
| PrOH                     | 1-propanol   |
| PyBIG                    | 2,6-pyridinebis(iminoguanidine)  |
| PPI                      | Poly(propylenimine)  |
| PEI                      | Poly(ethylenimine)   |
| Ph-X-YY                  | Aryl-Alkyl amine reach molecules   |
| PEG                      | Polyethylene glycol  |
| PME                      | Pore-expanded MCM-41 with a surface CTMA <sup>+</sup> layer                                |
| PVC                      | Polyvinylchloride  |
| PEI@PGD-H                | Polyethylenimine-Grafted HKUST-Type MOF/PolyHIPE Porous Composites                         |



|               |  |
|---------------|--|
| QMPRs         | Quaternary ammonium functionalized mesoporous adsorbents   |
| SBA-15        | Mesoporous silica  |
| Sar           | Sarcosine  |
| TBMEA         | 2-(tertbutylamino)ethanol                                  |
| TEAB          | Tetraethylammonium bromide                                 |
| TPAB          | Tetrapropylammonium bromide                                |
| TBAB          | Tetra-n-butyl ammonium bromide                             |
| TRI-PE-MCM-41 | Triamine-grafted pore-expanded mesoporous silica           |
| TGA           | Thermal gravimetric analyzer                               |
| TRI           | 3-(2-(2-Aminoethylamino)ethylamino)propyl-trimethoxysilane |
| TREN          | Tris (2-amino ethyl) amine                                 |
| TEPA          | Tetraethylenepentamine                                     |
| TSA           | Temperature Swing Adsorption                               |
| TVSA          | Temperature Vacuum Swing Adsorption                        |
| VS            | Vinyl triethoxy silane                                     |
| VTSA          | Vacuum-pressure temperature swing adsorption               |

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## **Ethics declarations**

## **Conflict of interest**

The authors declare no competing interests.

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